Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 027-224538 Drilling Finished Date: August 06, 2018

1st Prod Date: January 18, 2019

Completion Date: January 27, 2019

Drill Type: DIRECTIONAL HOLE

Well Name: DRAPER 1 Purchaser/Measurer:

Location: CLEVELAND 8 10N 1W

NE NE SW NE

1301 FSL 1613 FEL of 1/4 SEC

Derrick Elevation: 1288 Ground Elevation: 1279

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN

OKLAHOMA CITY, OK 73127-6002

Completion Type
Single Zone
Multiple Zone
Commingled

Location Exception
Order No
683475

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16	42		0			SURFACE	
SURFACE	8 5/8	24	J-55	1345	800	600	SURFACE	
PRODUCTION	5 1/2	17	P-110	7422	1800	175	6540	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7457

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth	Plug Type					
6765	RBP					
6840	CIBP					
7233	CIBP					
7310	CIBP					

March 20, 2019 1 of 4

					Initi	ial Tes	t Data					
Test Date	Formatio	on	Oil BBL/Day	Oil-Gra (AP	nvity G	Gas F/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Oct 02, 2018	SIMPSO	ON						160	SWAB			
Oct 04, 2018	VIOLA	4						100	SWAB			
Oct 19, 2018	VIOLA	4						175	SWAB	20		
Oct 31, 2018	HUNTC	N						758	SWAB	80		
Nov 29, 2018	BARTLES\	/ILLE						48	SWAB			
Jan 27, 2019	UNCONFORM /SD/	1ITY	5	36				8	PUMPING	100		
			Con	npletion	and Test	Data k	y Producing F	ormation				
	Formation Na	me: SIMP	SON		Co	ode: 20	2SMPS	C	Class: DRY			
	Spacing (Orders					Perforated I	ntervals				
Orde	r No	U	Init Size			Fron	ı		Го			
188	333		320			7319)	7:	323			
	Acid Vol	lumes					Fracture Tre	atments				
	NON	IE					NON					
	Formation Na	me: VIOLA	Ą		Co	ode: 20	2VIOL	C	Class: DRY			
	Spacing (Orders					Perforated I	ntervals				
Orde	r No	U	nit Size			Fron	n	То				
188	333		320			7239)	7:	246			
	Acid Vol	lumes			Fracture Treatments							
1,	000 GALLONS 1	15% NEFE	HCL		There are no Fracture Treatments records to display.							
	Formation Na	ıme: VIOLA	Ą		Co	ode: 20	2VIOL	C	Class: DRY			
	Spacing (Orders					Perforated I	ntervals				
Orde	r No	U	Init Size			Fron	ı	-	Го			
188	333		320			7145	5	7	186			
	Acid Volumes						Fracture Tre	atments				

March 20, 2019 2 of 4

1,813 BARRELS SLICK WATER + 52,918 POUNDS 40/70 AND 20/40 SAND

2,500 GALLONS 15% NEFE HCL, 60 BARRELS 20% NEFE HCL

Formation N	lame: HUNTON		Code	: 269HNTN	Class: DRY	
Spacing	g Orders			Perforated	d Intervals	
Order No	Unit Size		F	rom	То	
188333	320		6	6770	6790	
Acid V	olumes			Fracture T	reatments	
2,000 GALLONS 7 1/2 % GALLONS 15	6 NEFE HCL AND 5,000 5% NEFE HCL		There are	no Fracture Trea	atments records to display.	
Formation N	lame: UNCONFORMITY	/ /S	D/ Code	: 000UCFM	Class: OIL	
Spacing	g Orders			Perforated	d Intervals	
Order No	Unit Size		F	rom	То	
188333	320		6	3736	6750	
Acid V	olumes			Fracture T	reatments	
2,000 GALLONS	7 1/2% NEFE HCL			914 BARRELS 30 POUNDS X-LINK GEL + 27,500 POUNDS 20/40 SAND + 6,000 POUNDS 20/40 RESIN COATED SAND		
Formation N	lame: BARTLESVILLE		Code	: 404BRVL	Class: DRY	
Spacing	g Orders		Perforated Intervals			
Order No	Unit Size		F	rom	То	
188333	320		6	6665	6675	
Acid V	olumes			Fracture Treatments		
NC	NE			NO	NE	
Formation	-	Гор		Wara anan hal	e logs run? Yes	
CHECKERBOARD			5643		un: August 22, 2018	
OSWEGO			6472	Were unusual	drilling circumstances encoun	
BARTLESVILLE			6664	Explanation:		
UNCONFORMITY			6738			
HUNTON			6760			
SYLVAN			7008			
VIOLA			7122			

Other Remarks

SIMPSON

There are no Other Remarks.

Bottom Holes

7316

March 20, 2019 3 of 4

Sec: 8 TWP: 10N RGE: 1W County: CLEVELAND

SW NW NE SE

2000 FSL 1440 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 7457 True Vertical Depth: 7109 End Pt. Location From Release, Unit or Property Line: 640

FOR COMMISSION USE ONLY

1142043

Status: Accepted

March 20, 2019 4 of 4

RECEIVED

FEB 0 4 2019

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY OKLAHOMA CORPORATION COMMISSION

Oklahoma Cornoration

OTC PROD. UNIT NO.677 - 2245	NO.027 - 234538 DRIGINAL						rion Comi ation Divisio x 52000 ma 73152- 0-3-25	on -2000	0)klahom			ation	Re
TYPE OF DRILLING OPERA		•		CDUD				7			640	Acres		
SERVICE WELL	DIRECTIONAL HOLE		HOLE	1	FINISHED	7/22								
	ee reverse for bottom hole loca		.)	DATE (OF WELL	8/6		-						
COUNTYCLE VELA		NP/ON RGE /	W	COMPL	LETION	1/27	119						•	
NAME DRAPER		NO.	PELLL	1st PR	OD DATE	1118/	19					\vdash		1
NE 1/4 NE 1/4 50	U 1/4 NE 1/4 FSL 13	0/ 1/4 SEC	1327	RECON	MP DATE		•	W						+
ELEVATIO N Derrick /288 Gro		(if known)		Longitue										
OPERATOR			ОТО	<u> </u>		N /863	1	1						
	(PLORATION,		10.0			1863	4-0							
	MELROSE LANE	-												
CITY OKLAHOMA	CITY	STATE	OK		ZIP	7312	7			L	OCATE	WEL		
COMPLETION TYPE		CASING & CE	MENT (Fo	rm 1002	C must b	e attached)							
SINGLE ZONE		TYPE	s	IZE	WEIGHT	GRADE		FEET		PSI	SA	AX	TOP OF	CMT
MULTIPLE ZONE Application Date		CONDUCTOR	1	6	42	_						1	SURF	,
COMMINGLED		SURFACE		5/8		J-53		345	-+	800	,	+	SHRF	
Application Date LOCATION	02117/			78	24	J-53	13	343		800	60	0	SHRP	
EXCEPTION ORDER 6	83475	INTERMEDIATE		,,				****						
ORDER NO.		PRODUCTION	5	2	17	P-110	7	422	_	1800	175	5	654	0
		LINER												
DACKED & DDA	ND 9 TVDF	DU100 7	72112	705	- 405	51.110.0	1. 5110			, 7	OTAL		745	7
PACKER @BRA PACKER @ BRA			7237								EPTH	٦	140	
	TA BY PRODUCING FORM			1111		LLOG @		TIFE Z	CUI					
		ALION	EMEDI								_ U	WCD	WFOAL	with
FORMATION	-2025MPS	CZUZVIOL	-	1 504	16820	BART	LESVIC RHNTN	AR TO	5 PI	RUDULC	M	40	4 BRVI	2
	SIMPS ON	VIOLA	I		1682C LA	BART 26 CH	LESVIC THNTN FUNTO	N	5 PI	OUUF	VIT:	40	NFOAL BRVI LTEES	2
SPACING & SPACING	51MP50N 320 - 683436	VIOLA	1333	* 5Q4	1883 1883	8A2T 26 Ch	LESVIC THNTN FUNTO. 188	N 332	00 UNC	OUUF OUUF ONFOLK	M VIT: 333	40	HBRVI LTEES 188	333 333
SPACING & SPACING DRDER NUMBER	320 - 683456	702VISL VIOLA 320-GE	1 3333 3475	* 5Q4	1682C LA	8A2T 26 Ch	LESVIC THNTN FUNTO	N 332	00 UNC	OUUF	M VIT: 333	13 A 320	18E - 6E3	333 333
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	SIMPSON	VIOLA	1 3333 3475	* VIO 320-	1883 1883	8A2T 26 Ch	LESVIC THNTN FUNTO. 188	N 332	90 UNC 320	OUUF OUUF ONFOLK	M VIT: 333	13 A 320	HBRVI LTEES 188	333 333
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	320 - 683435 DRY	7202VIOLA VIOLA 320-GE	3333	320-	1882 1882 1882 1882 1884	8427 265 CH 333 75 320	188 198 198 198 198	N 3333	320	188 -683	11 viT: 42g	13A 320 D	188 188 - 683 27	333 475
SPACING & SPACING DRDER NUMBER LLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	320 - 683456	702VISL VIOLA 320-GE	3333	320-	1883 6834	8427 265 CH 333 75 320	LESVIC THNTH FUNTO 100 100	N 3333	320	00 DUCE 0 UVF 0 NFO LN 188 - 683	11 viT: 42g	13A 320 D	18E - 6E3	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	320 - 683435 DRY	7202VIOLA VIOLA 320-GE	3333	320-	1882 1882 1882 1882 1884	8427 265 CH 333 75 320	188 198 198 198 198	N 3333	320	188 -683	11 viT: 42g	13A 320 D	188 188 - 683 27	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	320 - 683435 DRY	7202VIOLA VIOLA 320-GE	3333	320-	1882 1882 1882 1882 1884	9 A 2 T	188 14070 188 188 187 187	3333 475	320	188 -683	11 viT: 42g	13A 320 D	188 188 - 683 27	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	320 - 683435 DRY	7202VIOLA VIOLA 320 - GE; DRY 7239-	1 3333 475 46	320- DA 7,4	1883 1883 1883 1883 1883 1883 1883 1883	874 267 267 333 320	2 ESPICATION TO 100 PM	N 333 475	320 673	188 -683	m vil: 233 425	13A 320 D	188 188 - 683 27	333 475
SPACING & SPACING DRDER NUMBER PLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	320 - 683435 DRY	722VIOLA VIOLA 320 - GE; DRY 7239-	33333475	714	1883 1883 6834 24 5 - 86	8427 266 275 320 56 70 20 10 10 10 10 10 10 10 10 10 10 10 10 10	1 ESVICE 3 HNTN 14 10 TO 10 E SVICE 3 HNTN 10 TO - GO 17 Cidon's cidon	N 333 475	673	90 Duce OUUF 188 - 683 014	m vil: 233 425	13A 320 D	186 186 6631 27	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	51MP50N 320 - 683438 DRY 7319-23 NONE	7202VIOLA VIOLA 320 - GE; DRY 7239-	\$ 333 3475 46	714 2500	1883 1883 6834 64 5 - 86	8427 264 264 333 320 320 67	CESVICE SHOWN TO SELECTION OF THE SELECT	100 70 333 475 300 300 300 300 300 300 300 300 300 30	673	90 DUC OUVE ONFORM 188- -683 014 66-50	νη: 333 425	320 D 666	1867 1867 1867 187 187 187 187	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	51MP50N 320 - 683434 DRY 7319-23	722VIOLA VIOLA 320 - GE; DRY 7239-	3333 3475 46	7,4 2500 06 Feb. 10	1883 6834 27 5-86 94111 13-20%	200 200 3200 3200 3200 3200 3200 3200 3	1 ESVICE 3 HNTN 14 10 TO 10 E SVICE 3 HNTN 10 TO - GO 17 Cidon's cidon	100 71/28/20 17/1/28/20 15% 99	673	90 Duce OUUF 188 - 683 014	2)	320 D 666	186 186 6631 27	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT	51MP50N 320 - 683438 DRY 7319-23 NONE	722VIOLA VIOLA 320 - GE; DRY 7239-	3333 3475 46	714 714 714	1883 6834 27 5-86 901 11 15 Hec 15 20 %	200 200 200 200 200 200 200 200 200 200	CESVICE SHOTAL PROPERTY OF ALL	0 333 475 30	673 673	90 DUC 0 NJF DA 188- - 683- 014- 66-50 90 K Cel 500# 2	17: 333 426 47. a/	320 D 666	1867 1867 1867 187 187 187 187	333 475
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME	51MP50N 320 - 683438 DRY 7319-23 NONE	722VIOLA VIOLA 320 - GE; DRY 7239-	3333 3475 46	7,4 7,4 2500 06 Feb. 18 18 18 18 18 18 18 18 18 18 18 18 18	1883 1883	200 200 200 200 200 200 200 200 200 200	CESVICE SHOTAL PROPERTY OF ALL	016 70 0333 475 30 77/282 1.64 9	6 13 2000 F 6 13 2000 F 7 4 bl 4 - 27,	90 Duce 0 UUF 188 - 683 014 66-50 99171 EMCL Ws 30 9 0 K Ccl 500# 2 0 + 600	17: 333 426 47. a/	320 D 666	1867 1867 1867 187 187 187 187	333 475
FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)	51MP50N 320 - 683438 DRY 7319-23 NONE	722VIOLA VIOLA 320 - GE; DRY 7239-	\$ 333 3475 46	7,4 7,4 7,4 7,4 7,4 2500 00 Fe 10 Fe	1883 6834 27 5-86 901 11 15 Hec 15 20 %	200 200 200 200 200 200 200 200 200 200	CESVICE SHOTAL PROPERTY OF ALL	100 70 333 475 300 300 300 300 300 300 300 300 300 30	673 2000 673 2000 673	90 Duce 0 UUF 188 - 683 016 66-50 90771 ENCL Ws 30 4 0 K Col 500 # 2 0 + 600 100 100 100 100 100 100 100 100 100 100	17: 333 426 47. a/	320 D 666	1867 1867 1867 187 187 187 187	333 475
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME	51MP50N 320 - 683438 DRY 7319-23 NONE NONE	722VIOLA VIOLA 320 - GE; DRY 7239-	\$ 333 3475 46	7,4 7,4 7,4 7,4 7,4 7,4 7,4 7,6 7,6 7,6 7,6 7,6 7,6 7,7 7,7 7,7 7,7	1883 1883	8427 26/3 75 320 67 67 200 100 100 100 100 100 100 100 100 100	CESVICATION OF CIDENTY CIDENT	333 475 30 7/282 15% 9	673 2000 673 2000 673	90 Duce 0 UUF 188 - 683 014 66-50 99171 EMCL Ws 30 9 0 K Ccl 500# 2 0 + 600	17: 333 426 47. a/	320 D 666	1867 1867 1867 187 187 187 187	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT	51MP50N 320 - 683438 DRY 7319-23 NONE	722VIOLA VIOLA 320 - GE; DRY 7239-	\$ 333 3475 46	7,4 7,4 7,4 7,4 7,4 7,4 7,4 7,6 7,6 7,6 7,6 7,6 7,6 7,7 7,7 7,7 7,7	1883 1883	26/2 2000 NE CA STEEL OF THE CAST STEEL OF THE C	CESVICE THOMAS	333 475 30 7/282 15% 9	673 2000 673 2000 673	90 Duce 0 UUF 188 - 683 016 66-50 90771 ENCL Ws 30 4 0 K Col 500 # 2 0 + 600 100 100 100 100 100 100 100 100 100 100	17: 333 426 47. a/	320 D 666	1867 1867 1867 187 187 187 187	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	5)MPSON 320 - 683438 DRY 7319-23 NONE NONE	722VIOLA VIOLA 320 - GE; DRY 7239- 1600 99/1 NE FE HCG	3333 3475 46	7,4 7,4 7,4 7,4 7,4 7,4 7,4 7,6 7,6 7,6 7,6 7,6 7,6 7,7 7,7 7,7 7,7	1883 1883	26/2 2000 NE CA STEEL OF THE CAST STEEL OF THE C	CESVICATION OF CIDENTY CIDENT	333 475 30 7/282 15% 9	673 2000 673 2000 673	90 Duce 0 UUF 188 - 683 016 66-50 90771 ENCL Ws 30 4 0 K Col 500 # 2 0 + 600 100 100 100 100 100 100 100 100 100 100	17: 333 426 47. a/	320 D 666	1867 1867 1867 187 187 187 187	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	320 - 683438 DRY 7319-23 NONE NONE Min Gas A	722VIOLA VIOLA 320-GE3 DRY 7239- 1600 94/1	3333 3475 46	7,4 7,4 7,4 7,4 2500 06 FE 10 1	1883 1883	24 200 A 5 200 A 5 CA First S	CESVICE THOMAS	0.6 70 333 475 30 7/1282 145 145 145 145 145 145 145 145 145 145	6 13 6 13 6 13 6 13	90 DUCCO OUT 188- -683- 114- 66-50 WK Gel 500# 2 + 600# 505#0	10 mm 1 m	13 A 3 2 0 D 666	1867 1867 1867 187 187 187 187	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) ITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY	5)MPSON 320 - 683438 DRY 7319-23 NONE NONE Min Gas A OR Oil Allowa	72 39- 1000 94/1 NE FE HCG	3333 3475 46	320- 714 714 714 2500 UE FE 10 661 10/1	1883 1883 1883 1883 1883 1883 1981	24 200 10 10 10 10 10 10 10 10 10 10 10 10 1	CESVICE THINTOLOGIC TOPS CIDON'S CIDO	0.6 70 333 475 30 7/1282 145 145 145 145 145 145 145 145 145 145	673 1000 673 1000 673 1000 1000 1000 1100 1100 1100	90 Duce 0 UUF 188 - 683 016 66-50 90771 ENCL Ws 30 4 0 K Col 500 # 2 0 + 600 100 100 100 100 100 100 100 100 100 100	10 mm 1 m	13 A 3 2 0 D 666	188 - 6231 188 - 6231 27 25 - 7	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) INTIAL TEST DATA INTIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API)	5)MPSON 320 - 683436 DRY 7319-23 NONE NONE Min Gas A OR Oil Allowa 16/2/18 0	722VIOLA 320 - GE3 DRY 7239- 1600 94/1 NE FE HCS ble (165:10-13 10/4/18	3333 3475 46	320- 714 714 714 2500 UE FE 10 661 10/1	1882 LA 1882 LA 1882 LA 1882 LA 1941 5 - 86 1941 1953 1918	24 200 10 10 10 10 10 10 10 10 10 10 10 10 1	CIRCULATION OF CIRCUL	0.6 70 333 475 30 7/1282 145 145 145 145 145 145 145 145 145 145	673 2000 673 2000 673 2000 673 2000 7000 7000 7000 7000 7000 7000 70	90 DUCE 188- -683- 016-50 6-50 8-50- 8	10 mm 1 m	13A 320 D 666 No.	188 - 6231 188 - 6231 27 25 - 7	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) JITIAL TEST DATA JITIAL TEST DATE JIL-BBL/DAY JIL-GRAVITY (API) AS-MCF/DAY	5)MPSON 320 - 683436 DRY 7319-23 NONE NONE Min Gas A OR Oil Allowa	722VIOLA 320 - GE3 DRY 7239- 1000 94/1 NE FE HC1 ble (165:10-13 10/4/18	3333 3475 46	320- 714 714 714 2500 UE FE 10 661 10/1	1882 LA 1883 L834 LY 5-86 941 11 5 20% HULL + HULL +	24 200 10 10 10 10 10 10 10 10 10 10 10 10 1	CIESVICE RHNTN 108 108 108 108 108 108 108 108 108 108	0.6 70 333 475 30 7/1282 145 145 145 145 145 145 145 145 145 145	673 2000 673 2000 673 2000 673 2000 673 113 33	90 DUCE 188-683 016-50 6-50 6-50 WK Cel 500#2 1-680	10 mm 1 m	13A 320 D 666 No.	188-188-188-188-188-188-188-188-188-188	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) JITIAL TEST DATA JITIAL TEST DATE JIL-BBL/DAY JIL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL	5)MPSON 320 - 683436 DRY 7319-23 NONE NONE Min Gas A OR Oil Allowa 16/2/18 O O	722VIOLA 710LA 320-GE DRY 7239- 1600 99/1 WE FE HCO ble (165:10-13 10/4/18	3333 3475 46	320- 7,4 7,4 7,4 7,4 7,4 7,4 10/10 10/1	1882 LA 1883 L834 LY 5-86 94/1 5 + 86 18 20 % 18 20 % 18 20 % 19 18 19 18 19 18	Gas Prirst S	CIESVICE RINTAL	0.6 70 333 475 60 7/28 2.4 4 9	2000 320 673 2000 673 2000 673 1000 1000 1100	90 DUCE 188-683 016-50 16-50 16-50 188-683 16-50 16-50 17/19 17/19 16-50	10 mm 1 m	13A 320 D 666 NO1	18 E T E E S - 6 E 3 C E E E E E E E E E E E E E E E E E	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) IITIAL TEST DATA IITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY	5)MPSON 320 - 683436 DRY 7319-23 NONE NONE NONE 101 Allowa 16/2/18 0 160	722VIOLA 7100LA 320-GE DRY 7239- 1600 99/1 NE FE HCA 165:10-13 10/4/18 0 - 100	3333 3475 46	320- 714 714 2500 05 Fe 10 10 10 175	94/18 94/18 94/18 94/18 94/18 94/18 94/18 94/18 94/18	320 200 200 200 200 200 200 200 200 200	CIESVICA HINTAN TO PRE HELE TO GAL ATTORNAM ALES DATE TO THE HELE TO GAL TO FE HELE TO GAL	0.6 70 333 475 60 7/28 2.4 4 9	673 2000 673 2000 673 114 bl	90 DUCE 188- -683- 016-50 6-50 8 HCL Ws 30 2 2 HCL Ws 30 2 2 HCL Ws 30 2 2 HCL Ws 30 3 2 HCL 8 HCL 8 HCL 8 HCL 8 HCL 8 HCL 9 HCL	10 mm 1 m	13A 320 D 666 No.	18 = 18 = 18 = 18 = 18 = 18 = 18 = 18 =	333 475
SPACING & SPACING DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) JITIAL TEST DATA JITIAL TEST DATE JIL-BBL/DAY L-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ATER-BBL/DAY JMPING OR FLOWING	5)MPSON 320 - 653456 DRY 7319-23 NONE NONE Min Gas A OR Oil Allowa 16/2/18 0 160 5w48	1000 ga/1 1000	3333 3475 46	714 2500 714 714 2500 05 Fe 10 10 10 11 17 5 500	94/18 94/18 94/18 94/18 94/18 94/18 94/18 94/18 94/18	320 200 200 200 200 200 200 200 200 200	CIL CANTAL TO GALLANTA ALLES DAY CILL ON A CI	0.6 70 333 475 60 7/28 2.4 4 9	673 2000 673 2000 673 114 bl	90 DUCE 188-683 016-50 16-50 16-50 188-683 16-50 16-50 17/19 17/19 16-50	10 mm 1 m	13A 320 D 666 No.	18 = 18 = 18 = 18 = 18 = 18 = 18 = 18 =	333 475
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ACTER-BBL/DAY JMPING OR FLOWING ITIAL SHUT-IN PRESSURE	5)MPSON 320 - 683436 DRY 7319-23 NONE NONE NONE 101 Allowa 16/2/18 0 160	722VIOLA 7100LA 320-GE DRY 7239- 1600 99/1 NE FE HCA 165:10-13 10/4/18 0 - 100	3333 3475 46	320- 714 714 2500 05 Fe 10 10 10 175	94/18 94/18 94/18 94/18 94/18 94/18 94/18 94/18 94/18	320 200 200 200 200 200 200 200 200 200	CESVICATION OF THE HELE TO FE	0.6 70 333 475 60 7/28 2.4 4 9	673 2000 673 2000 673 114 bl	90 DUC 0 NJF AM 188- -683- 014- 66-50 WS 30 42 500 #2 0 + 600 0 PESIM FOSIM	10 mm 1 m	13A 320 D 666 No No 11/2 488 5w1 0	18 = 18 = 18 = 18 = 18 = 18 = 18 = 18 =	333 475
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE IL-BBL/DAY IL-GRAVITY (API) AS-MCF/DAY AS-OIL RATIO CU FT/BBL ACTURE TREATMENT Fluids/Prop Amounts)	5)MPSON 320 - 653456 DRY 7319-23 NONE NONE Min Gas A OR Oil Allowa 16/2/18 0 160 5w48	1000 ga/1 1000	3333 3475 46	2500 714 2500 714 2500 05 Feb 101 Feb 101 Feb 175 500- 200 175 500-	94/18 94/18 94/18 94/18 94/18 94/18 94/18 94/18 94/18	320 200 200 200 200 200 200 200 200 200	CIL CANTAL TO GALLANTA ALLES DAY CILL ON A CI	0.6 70 333 475 60 7/28 2.4 4 9	113 113 113 113 113 113 113 113	90 DUC 0 NJF AM 188- -683- 014- 66-50 WS 30 42 500 #2 0 + 600 0 PESIM FOSIM	10 mm 1 m	13A 320 D 666 No.	18 = 18 = 18 = 18 = 18 = 18 = 18 = 18 =	333 475

Reported to Floc

Focus 2 different Dates /

405-757-0049 PHONE NUMBER

ZIP

7716 MELROSE LANE

ADDRESS

G-LENN BLUMSTEIN
NAME (PRINT OR TYPE) OKC 73127

STA

CITY

glbe glbexploretionine. com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
CHECKERSOARD	5643
96WE60	6472
BARTLESUILLE	6664
UNCONFORMITY	6738
HUNTON	6766
STLVAN	7008
VIOLA	7122
51m/20N	73/6
	i Vina
Other remarks:	-

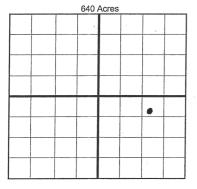
	1 242=0		
EASE NAME	DRAPER	WELL NO/	

		FO	R COM	MISSION USE ONL'	Υ	
ITD on file	YES	NO				
APPROVED	DISAPPF	ROVED	2) Reje	ect Codes		
				/ ·	10 C 12 1	
				5		
				:		
			-			
Were open hol	e logs run?	_X yes	n			
Date Last log v	vas run	8	12:	2118		

____ yes X no at what depths? _

Other remarks:					
_					
		•			
			y	V.	

Was CO₂ encountered?



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

urannic	ics and			WOII	٥.	
		640	Acres			
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC & TWP ON R	GE /W	COUNTY	EVELAND	**************************************	FEL 1200
Spot Location Sw 1/4 NW 1/4	14 NE 1/4	SE 1/4	Feet From 1/4 Sec Lines	FSL 2000	FWL 1440
Measured Total Depth	True Vertical Dep	th	BHL From Lease, Unit, or Prope	rty Line:	
7457	7109	.9	640 1200	2	`

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	f		ius of Turn		Direction	Total Length	
Measure	ed Total Depth	True	Vertical Dep	th	BHL From Lease, Unit, or Pr	operty Line:	

SEC	TWP	RGE		COUNTY			
		1					,
Spot Locat	ion	14.1			Feet From 1/4 Sec Lines	FSL	FWL
	1/4	1/4	1/4	1/4	1 Cot 1 Toll 17 7 CCC Ellion		
Depth of			Radius of Turn		Direction	Total	
Deviation					~ .	Length	
Measured 7	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

LATERAL #3						
SEC TWP	RGE		COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4	Radius of Turn		Direction	Total Length	
Measured Total D	epth	True Vertical De	oth	BHL From Lease, Unit, or Pro		