

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35107230170001

**Completion Report**

Spud Date: July 02, 1997

OTC Prod. Unit No.: 107-102104

Drilling Finished Date: July 09, 1997

**Amended**

1st Prod Date: August 05, 1997

Amend Reason: RECOMPLETE

Completion Date: August 01, 1997

Recomplete Date: December 20, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: BROOKS 2-23

Purchaser/Measurer: SCISSORTAIL

Location: OKFUSKEE 23 13N 7E  
NW NE SE NE  
1240 FSL 2245 FWL of 1/4 SEC  
Derrick Elevation: 815 Ground Elevation: 809

First Sales Date: 12/26/2018

Operator: EGRET OPERATING COMPANY 17066  
PO BOX 1871  
1124 S 4TH ST  
MUSKOGEE, OK 74402-1871

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		460		275	SURFACE
PRODUCTION	5 1/2	14	K	3475		225	2650

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3692**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3008	ARROW SL SHR	3150	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2018	RED FORK			12			FLOWING	860	2	10

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: RED FORK		Code: 404RDFK	
Class: GAS			
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
UNSPACED		3042	3050
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
800 GALLONS 7.5% HCL		NONE	

Formation	Top
RED FORK	3041

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
ORIGINALLY A DUTCHER WELL AT 3,579' - 3,598'. SET CIBP @ 3,150'. RECOMPLETED IN RED FORK.

<b>FOR COMMISSION USE ONLY</b>	
<div>Status: Accepted</div>	1142050

API NO. 107-23017X  
OTC PROD. UNIT NO. 107102104

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

FEB 04 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
☒ AMENDED (Reason)

Recomplete

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Okfuskee SEC 23 TWP 13N RGE 7E  
LEASE NAME Brooks  
NW 1/4 NE 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 1240 FWL OF 1/4 SEC 2245  
ELEVATION Derrick FL 815 Ground 809 Latitude (if known)  
OPERATOR NAME Egret Operating Company OTC/OCC OPERATOR NO. 17066  
ADDRESS P.O. Box 1871  
CITY Muskogee STATE OK ZIP 74402

SPUD DATE 7/2/1997  
DRLG FINISHED DATE 7/9/97  
DATE OF WELL COMPLETION 8/1/97  
1st PROD DATE 8/5/97  
RECOMP DATE 12/20/2018  
Longitude (if known)

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR				Same as			
SURFACE	8 5/8	24		460 Attached		275	surface
INTERMEDIATE				Original			
PRODUCTION	5 1/2	14	K	3475		225	2650
LINER							

PACKER @ 3008' BRAND & TYPE Arrow SL Shr PLUG @ 3150' TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 3,692

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Red Fork  
SPACING & SPACING ORDER NUMBER Unspaced  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Gas  
3042'-3050'  
PERFORATED INTERVALS  
ACID/VOLUME 800 gal 7.5% HCL  
FRACTURE TREATMENT (Fluids/Prop Amounts) none

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Scissortail



OR

First Sales Date

12/26/2018

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE 12/26/2018  
OIL-BBL/DAY  
OIL-GRAVITY ( API)  
GAS-MCF/DAY 12  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY  
PUMPING OR FLOWING flowing  
INITIAL SHUT-IN PRESSURE 860  
CHOKE SIZE 2"  
FLOW TUBING PRESSURE 10 psi

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Kurt Robinson DATE 1/30/2019 PHONE NUMBER 918-687-8665  
P.O. Box 1871 Muskogee, OK 7440  
ADDRESS CITY STATE ZIP EMAIL ADDRESS kurt@egretoperating.com

**PLEASE TYPE OR USE BLACK INK ONLY**

**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Red Fork	3,041

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes _____ no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below:	

Other remarks: Originally a Dutcher well at 3579-98' . Set CIBP @ 3150'. Recompleted in Red Fork.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #2**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

**LATERAL #3**

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

FEB 04 2019

1016EZ

## Recomplete

OKLAHOMA CORPORATION  
COMMISSION

JK