

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275190001

**Completion Report**

Spud Date: March 06, 2018

OTC Prod. Unit No.: 137-224674

Drilling Finished Date: April 27, 2018

1st Prod Date: December 07, 2018

Completion Date: November 30, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: 3R 0204 1-3-34WXH

Purchaser/Measurer: TARGA PIPELINE

Location: STEPHENS 10 2N 4W  
W2 NW NE NE  
330 FNL 1096 FEL of 1/4 SEC  
Derrick Elevation: 1217 Ground Elevation: 1185

First Sales Date: 12/7/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692384		673263	
	Commingled			674919	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	75#	HCL-80	105			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1622		545	SURFACE
PRODUCTION	5 1/2"	23#	P-110	23820		3160	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23845**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		23660	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2018	WOODFORD	836	61	5971	7146	2183	FLOWING	1693	16/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319 WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
599919		640		13895			23646		
619032		640							
692383		MULTIUNIT							
Acid Volumes				Fracture Treatments					
34,056 GALLONS 15% HCL				310,042 BBLS TOTAL FLUID 13,952,790# TOTAL PROPPANT					

Formation	Top
WOODFORD	13597

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
EXCEP. TO RULE - 673570, 673622

Lateral Holes
Sec: 34 TWP: 3N RGE: 4W County: GARVIN  NW   NE   NE   NE  168 FNL   392 FEL of 1/4 SEC  Depth of Deviation: 13199 Radius of Turn: -2435 Direction: 360 Total Length: 10724  Measured Total Depth: 23845 True Vertical Depth: 13326 End Pt. Location From Release, Unit or Property Line: 168

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<div>Status: Accepted</div> <div>1141658</div>