

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240870000

Completion Report

Spud Date: October 05, 2018

OTC Prod. Unit No.: 011-225085

Drilling Finished Date: November 20, 2018

1st Prod Date: January 17, 2019

Completion Date: January 13, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LUGENE 3-33H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 16N 13W
NE NE NE NW
250 FNL 2360 FWL of 1/4 SEC
Derrick Elevation: 1835 Ground Elevation: 1805

First Sales Date: 1/17/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686881		690384	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1485		717	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9706		802	5800
PRODUCTION	5 1/2	23	P-110	16453		2180	8023

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16453

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2019	MISSISSIPPIAN	1884	50.5	11704	6212	2418	FLOWING	4712	36/64	3514

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359 MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
669592		640		11650			16283		
Acid Volumes				Fracture Treatments					
693.6 BBLS 15% HCL ACID				283,556.4 BBLS FLUID & 11,655,200 LBS SAND					

Formation	Top
MISSISSIPPIAN	10425

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 33 TWP: 16N RGE: 13W County: BLAINE SW SW SW SE 31 FSL 2645 FWL of 1/4 SEC Depth of Deviation: 11224 Radius of Turn: 345 Direction: 187 Total Length: 4803 Measured Total Depth: 16453 True Vertical Depth: 11758 End Pt. Location From Release, Unit or Property Line: 31

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<div>Status: Accepted</div> <div>1141776</div>