

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244400000

Completion Report

Spud Date: November 08, 2018

OTC Prod. Unit No.: N/A

Drilling Finished Date: November 14, 2018

1st Prod Date:

Completion Date: December 18, 2018

Drill Type: STRAIGHT HOLE

Well Name: ROXANA 1-28

Purchaser/Measurer:

Location: LOGAN 28 17N 1W
W2 E2 SE SE
660 FSL 2290 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 957

First Sales Date:

Operator: O'BRIEN OIL CORPORATION 22501

201 W OKLAHOMA AVE STE 233
GUTHRIE, OK 73044-3154

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	24	J-55	730	800	390	SURFACE
PRODUCTION		5 1/2	17	N-80	5640	1000	270	3670

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5650

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2018	MISSISSIPPI					90	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI		Code: 351MISS	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NONE		5070	5116
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15%		3,091 BARRELS WATER, 30,754 POUNDS SAND	

Formation	Top
MISSISSIPPI	5070

Were open hole logs run? Yes
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - WELL NOT PERMITTED FOR MISSISSIPPI COMPLETION, BUT WELL HAD NO PRODUCTION.

FOR COMMISSION USE ONLY	
Status: Accepted	1142052

RECEIVED

FEB 05 2019

Form 1002A
Rev. 2009API
NO. 083 24440
OTC PROD.
UNIT NO. N/A

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25Oklahoma Corporation
Commission☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Logan	SEC	28	TWP	17N	RGE	1W
LEASE NAME	Roxana			WELL NO.	1-28		
W/2 W E/2 W SE 1/4 SE 1/4	FSL OF 1/4 SEC	660'	FWL OF 1/4 SEC	2,290'			
ELEVATION Derrick FL	Ground	957'	Latitude (if known)	Longitude (if known)			
OPERATOR NAME	O'Brien Oil Corporation			OTC/OCC OPERATOR NO.	22501 0		
ADDRESS	201 W. Oklahoma, Suite 233						
CITY	Guthrie	STATE	OK	ZIP	73044		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J55	730'	800 lbs	390	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17#	N80	5,640'	1,000	270	3,670'
LINER							
TOTAL DEPTH							5,650'

 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi
SPACING & SPACING ORDER NUMBER	None
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry
PERFORATED INTERVALS	5,070-5,096
	5,104-5,116'
ACID/VOLUME	2,000 gallons/ 15%
FRACTURE TREATMENT (Fluids/Prop Amounts)	3,091 bbls water
	30,754# sand

Monitor Report
to Frac Focus

INITIAL TEST DATA

INITIAL TEST DATE	12/18/2018
OIL-BBL/DAY	none
OIL-GRAVITY (API)	none
GAS-MCF/DAY	none
GAS-OIL RATIO CU FT/BBL	none
WATER-BBL/DAY	90 bbl
PUMPING OR FLOWING	pumping
INITIAL SHUT-IN PRESSURE	none
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	none

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE Edward P. O'Brien NAME (PRINT OR TYPE) EDWARD P. O'BRIEN DATE 2/5/19 PHONE NUMBER _____
 ADDRESS _____ CITY _____ STATE _____ ZIP _____ EMAIL ADDRESS _____

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Mississippi	5070

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no	per Ed O'Brien
Date Last log was run	_____	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

Other remarks: *occ - well not permitted for Mississippi completion but well had no production*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: