# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011240710000 **Completion Report** Spud Date: October 28, 2018

OTC Prod. Unit No.: 011-225479 Drilling Finished Date: January 02, 2019

1st Prod Date: March 31, 2019

Completion Date: March 27, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE MIDSTREAM Well Name: TOLBERT FEDERAL 5-32-29XHM

Location: BLAINE 5 14N 11W First Sales Date: 3/31/2019

SW NE NW NE 355 FNL 1680 FEL of 1/4 SEC

Derrick Elevation: 1553 Ground Elevation: 1523

CONTINENTAL RESOURCES INC 3186 Operator:

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type				
Χ	Single Zone				
Multiple Zone					
	Commingled				

Location Exception			
Order No			
683609			

Increased Density				
Order No				
682371				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	55	J-55	1473		831	SURFACE	
INTERMEDIATE	9 5/8	40	P-110	10030		1142	2957	
PRODUCTION	5 1/2	23	P-110	22440		3648	9030	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 22445

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 17, 2019	MISSISSIPPIAN	1722	56.6	22651	13154	2617	FLOWING	4782	50/64	2884

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
675154	1280				

Perforated Intervals				
From To				
12117	22267			

Acid Volumes 89 BBLS 15% HCL ACID

Fracture Treatments	
410,022 BBLS FLUID & 20,892,898 LBS SAND	

Formation	Тор
MISSISSIPPIAN	10823

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED.

### **Lateral Holes**

Sec: 29 TWP: 15N RGE: 11W County: BLAINE

NW NW NW NE

48 FNL 2612 FEL of 1/4 SEC

Depth of Deviation: 11521 Radius of Turn: 334 Direction: 360 Total Length: 10328

Measured Total Depth: 22445 True Vertical Depth: 11632 End Pt. Location From Release, Unit or Property Line: 48

## FOR COMMISSION USE ONLY

1142430

Status: Accepted

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