Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35093251470000 **Completion Report** Spud Date: July 24, 2018

OTC Prod. Unit No.: 093-224110-0-0000 Drilling Finished Date: August 11, 2018

1st Prod Date: September 06, 2018

Completion Date: August 24, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARY LOUISE 2212 1-20H Purchaser/Measurer: TARGA PIPELINE MID-

CONTINENT WESTOK, LLC

First Sales Date: 09/06/2018

MAJOR 20 22N 12W Location:

SE SW SW SW 265 FSL 455 FWL of 1/4 SEC

Derrick Elevation: 1296 Ground Elevation: 1270

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

> 123 ROBERT S KERR AVE STE 1702 OKLAHOMA CITY, OK 73102-6406

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
691486

Increased Density					
Order No					
680249					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	94	J-55	116		385	SURFACE		
SURFACE	9 5/8	36	J-55	840		385	SURFACE		
PRODUCTION	7	29	P-110	7495		270	4364		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5261	0	570	6795	12056

Total Depth: 12056

Packer					
Depth	Brand & Type				
7236	2 3/8 X 4 1/2 AS-1X				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

May 16, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2018	MERAMEC	453	36	682	1506	926	FLOWING		128/128	109

Completion and Test Data by Producing Formation

Formation Name: MERAMEC

Code: 353MRMC

Class: OIL

Spacing Orders						
Order No	Unit Size					
60260	640					

Perforated Intervals					
From	То				
7603	11883				

Acid Volumes 20,000 GAL ACID

Fracture Treatments
150,734 BBLS FLUID; 7,798,200 LBS TOTAL PROPPANT

Formation	Тор
MERAMEC	7285

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 22N RGE: 12W County: MAJOR

NE NW NW NW

151 FNL 421 FWL of 1/4 SEC

Depth of Deviation: 6790 Radius of Turn: 804 Direction: 358 Total Length: 4462

Measured Total Depth: 12056 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY

1140808

Status: Accepted

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