

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35077218230000

Completion Report

Spud Date: January 30, 2019

OTC Prod. Unit No.: 077-225115-0-0000

Drilling Finished Date: February 08, 2019

1st Prod Date: February 16, 2019

Completion Date: February 16, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GOLIGHTLY 8R

Purchaser/Measurer: SUPERIOR

Location: LATIMER 9 5N 20E
SW SE NE SE
1550 FSL 450 FEL of 1/4 SEC
Latitude: 34.91717947 Longitude: -95.19273088
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 02/16/2019

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692952		685186	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	14	48	H-40	50	50	90	SURFACE
SURFACE	9 5/8	36	J-55	322	200	135	SURFACE
PRODUCTION	5 1/2	17	P-110	6540	3700	2200	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6580

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 16, 2019	DIAMOND			674		2	FLOWING	220	Open	45

Completion and Test Data by Producing Formation

Formation Name: DIAMOND		Code: 403DMND		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
106666	640	6328	6348		
116161	CONFIRM 640	6362	6392		
Acid Volumes		Fracture Treatments			
NONE		8,752 BBLS FLUID & 400,000 LBS 40/70 SAND			

Formation	Top
DIAMOND	6328

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142204</div>

6/5/2019
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Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165: 10-3-25

Form 1002A

**1002A
Addendum**

API No.: 5077218230001

Completion Report

Spud Date: January 30, 2019

OTC Prod. Unit No.: 077-225115-0-0000

Drilling Finished Date: February 08, 2019

Amended

1st Prod Date: February 16, 2019

Amend Reason: COMMINGLED ZONES

Completion Date: February 16, 2019

Recomplete Date: June 05, 2019

Drill Type: STRAIGHT HOLE

Well Name: GOLIGHTLY 8R

Purchaser/Measurer: SUPERIOR

Location: LATIMER 9 5N 20E
SW SE NE SE
1550 FSL 450 FEL of 1/4 SEC
Latitude: 34.91717947 Longitude: -95.19273088
Derrick Elevation: 0 Ground Elevation: 565

First Sales Date: 6/5/2019

Operator: ~~UNIT PETROLEUM COMPANY 16711~~
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

ENERQUEST of C 20249-0

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input checked="" type="checkbox"/>	Commingled

Location Exception
Order No
692952

Increased Density
Order No
685186
691888

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	14	48	H-40	50	50	90	SURFACE
SURFACE	9 5/8	36	J-55	322	200	135	SURFACE
PRODUCTION	5 1/2	17	P-110	6540	3700	2200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6580

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

December 11, 2019

of 2

E2 6/9/19

999PNDMN

2400 PSI

RR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2019	PANOLA			606		8	FLOWING	2400	64	47
Feb 16, 2019	DIAMOND			674		2	FLOWING	220	Open	45

Completion and Test Data by Producing Formation

Formation Name: PANOLA

Code: 403PNOL

Class: GAS

Spacing Orders

Order No	Unit Size
106666	640 (V) ✓
116161	CONFIRM 640

Perforated Intervals

From	To
5750	5760
5766	5778

Acid Volumes

1512 GAL 15% HCL

Fracture Treatments

157735 GAL 214461# 40/70

Formation Name: DIAMOND

Code: 403DMND

Class: GAS

Spacing Orders

Order No	Unit Size
106666	640 (V) ✓
116161	CONFIRM 640

Perforated Intervals

From	To
6328	6348
6362	6392

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

8752 BBL 400000# 40/70

Formation	Top
PANOLA	5750
DIAMOND	6328

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC UPDATED SURFACE CASING FEET AND PRODUCTION TOP OF CEMENT TO MATCH 1002C.

FOR COMMISSION USE ONLY

1143225

Status: Accepted