

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244700000

**Completion Report**

Spud Date: October 10, 2018

OTC Prod. Unit No.: 051-225268

Drilling Finished Date: November 10, 2018

1st Prod Date: February 27, 2019

Completion Date: February 26, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: PYLE 2-36-25XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 36 7N 6W  
SW SE SW SW  
285 FSL 959 FWL of 1/4 SEC  
Latitude: 35.03042 Longitude: -97.79054  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 2/27/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686663		686075	
	Commingled			686074	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1515		439	SURFACE
PRODUCTION	5 1/2	23	P-110 ICY	21525		2547	7948

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21525**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 12, 2019	MISSISSIPPI LIME/WOODFORD	1640	44	3712	2263	1489	FLOWING	3300	58/64	447

May 16, 2019

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319 WDFD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
659654	640	13105	17685
583128	640	17717	21353
693385	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1690.5 BBLS 15% HCl, 1614 BBLS 6% HCl & 1.5% HF		522,851 BBLS OF FLUID & 20,336,858 LBS OF SAND	
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
693385	MULTIUNIT	13079	13080
151109	640		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
ACID WITH WOODFORD		FRAC'D WITH WOODFORD	
Formation Name: MISSISSIPPI LIME/WOODFORD		Code:	Class: OIL

Formation	Top
WOODFORD	13087
MISSISSIPPI LIME	12824

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.
MISSISSIPPI LIME PERFS 13079-13080 IN SEC 36 WOODFORD PERFS 13105-17685 IN SEC 36 WOODFORD PERFS 17717- 21353 IN SEC 25

<b>Lateral Holes</b>
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Sec: 25 TWP: 7N RGE: 6W County: GRADY

NE NW SW NW

1459 FNL 559 FWL of 1/4 SEC

Depth of Deviation: 12536 Radius of Turn: 427 Direction: 3 Total Length: 8446

Measured Total Depth: 21525 True Vertical Depth: 12698 End Pt. Location From Release, Unit or Property Line: 559

## FOR COMMISSION USE ONLY

1141962

Status: Accepted