

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240720000

Completion Report

Spud Date: October 31, 2018

OTC Prod. Unit No.: 011-225480

Drilling Finished Date: January 31, 2019

1st Prod Date: March 31, 2019

Completion Date: March 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TOLBERT FEDERAL 6-32-29XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 5 14N 11W
S2 NE NW NE
355 FNL 1650 FEL of 1/4 SEC
Derrick Elevation: 1553 Ground Elevation: 1523

First Sales Date: 3/31/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683674		682371	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		831	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9972		1147	2899
PRODUCTION	5 1/2	23	P-110	22562		3864	8407

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22568

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 13, 2019	MISSISSIPPIAN	1472	54.2	15099	10258	4084	FLOWING	3300	48/64	2884

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359 MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
675154		1280		12242			22399		
Acid Volumes				Fracture Treatments					
83 BBLS 15% HCL ACID				20,493,133 LBS OF SAND & 356,236 BBLS OF FLUID					

Formation	Top
MISSISSIPPIAN	10749

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 29 TWP: 15N RGE: 11W County: BLAINE NE NE NW NE 40 FNL 1528 FEL of 1/4 SEC Depth of Deviation: 11676 Radius of Turn: 419 Direction: 357 Total Length: 10326 Measured Total Depth: 22568 True Vertical Depth: 11866 End Pt. Location From Release, Unit or Property Line: 40

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<div>Status: Accepted</div> <div>1142429</div>