

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011240600001

Completion Report

Spud Date: October 21, 2018

OTC Prod. Unit No.: 011-225472

Drilling Finished Date: January 14, 2019

1st Prod Date: March 31, 2019

Completion Date: March 27, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TOLBERT FEDERAL 3-32-29XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 32 15N 11W
SW SE SW SW
328 FSL 864 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 3/31/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683516		682371	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1472		831	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10033		1189	2609
PRODUCTION	5 1/2	23	P-110	22290		3784	8965

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22290

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 09, 2019	MISSISSIPPIAN	655	55	9886	15093	4462	FLOWING	3300	42/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 259 MSSP			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
675154		1280		12199			22050		
Acid Volumes				Fracture Treatments					
NONE				386,370 BBLS OF FLUID & 19,603,574 LBS OF SAND					

Formation	Top
MISSISSIPPIAN	11810

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes
Sec: 29 TWP: 15N RGE: 11W County: BLAINE NW NW NE NW 49 FNL 1543 FWL of 1/4 SEC Depth of Deviation: 11765 Radius of Turn: 367 Direction: 9 Total Length: 10091 Measured Total Depth: 22290 True Vertical Depth: 11923 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142359</div>

6/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

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1016EZ

API No.: 2011240600001

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FF ✓
NO acid

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Initial Test Data

4/9/19 359MSSP 3300

May 16, 2019

1 of 2

EZ

GR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 259 MSSP

Class: GAS

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Order No	Unit Size	From	To
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NW NW NE NW

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