

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111275150000

Completion Report

Spud Date: February 24, 2017

OTC Prod. Unit No.: 111-219131-0-0000

Drilling Finished Date: February 28, 2017

1st Prod Date: August 14, 2017

Completion Date: August 10, 2017

Recomplete Date: November 13, 2018

Drill Type: STRAIGHT HOLE

Well Name: GOLDEN DEMON 1-28

Purchaser/Measurer:

Location: OKMULGEE 28 15N 12E
C NE NW NE
2310 FSL 990 FWL of 1/4 SEC
Latitude: 35.7544551 Longitude: -96.0386841
Derrick Elevation: 770 Ground Elevation: 766

First Sales Date:

Operator: STALEY J I CO LLC 23618
PO BOX 9387
2012 IRVING PL
WICHITA FALLS, TX 76308-9387

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|--------|--------|-------|------|------|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | | 14" | | J-55 | 40 | | | |
| SURFACE | | 8-5/8" | 24 | J-55 | 467 | 300 | 175 | SURFACE |
| PRODUCTION | | 5.5" | 15.5 | J-55 | 2297 | 1500 | 160 | 1097 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 2897

| Packer | | Plug | |
|---|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 2100 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|--------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 08, 2017 | DUTCHER | 1.9 | 36 | | | 1 | PUMPING | 90 | 14/64 | |
| Nov 22, 2018 | BARTLESVILLE | 20.07 | 33 | | | 631 | PUMPING | 260 | 0 | 50 |

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 654358 | 40 |

Perforated Intervals

| From | To |
|------|------|
| 1550 | 1552 |
| 1563 | 1572 |

Acid Volumes

150 GAL 7.5% NEFE

Fracture Treatments

NONE

Formation Name: DUTCHER

Code: 403DTCR

Class: DRY

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 654358 | 40 |

Perforated Intervals

| From | To |
|------|------|
| 2210 | 2214 |

Acid Volumes

300 GAL 10% MCA

Fracture Treatments

There are no Fracture Treatments records to display.

| Formation | Top |
|-------------------------|------|
| RED FORK | 1293 |
| BARTLESVILLE | 1550 |
| BOOCH SAND | 1888 |
| DUTCHER SAND | 2208 |
| UNION VALLEY LIME | 2223 |
| MISSISSIPPI CANEY SHALE | 2310 |
| MISSISSIPPI MAYES LIME | 2434 |
| WOODFORD SHALE | 2646 |
| SYLVAN SHALE | 2678 |
| VIOLA LIME | 2690 |
| SIMPSON DOLOMITE | 2700 |
| WILCOX SAND | 2718 |
| 2ND WILCOX SAND | 2804 |

Were open hole logs run? Yes

Date last log run: February 28, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DUTCHER NON-COMMERICAL, RECOMPLETED IN BARTLESVILLE

FOR COMMISSION USE ONLY

1141315

Status: Accepted