

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256230003

**Completion Report**

Spud Date: August 11, 2020

OTC Prod. Unit No.: 017-226921-0-0000

Drilling Finished Date: September 05, 2020

1st Prod Date: October 15, 2020

**Amended**

Completion Date: October 02, 2020

Amend Reason: AMENDED TO UPDATE TEST DATA.

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: TURNER FALLS 23-14-1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 23 11N 7W  
NW NE NW SW  
2400 FSL 800 FWL of 1/4 SEC  
Latitude: 35.41286482 Longitude: -97.9164503  
Derrick Elevation: 1363 Ground Elevation: 1340

First Sales Date: 10/15/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
717262

Increased Density
Order No
712968

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1540	4230	498	SURFACE
INTERMEDIATE	7	29	P110EC	9515	9580	554	8580
PRODUCTION	4.5	13.5	HCP110EC	18133	11600	658	8837

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18133**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2020	MISSISSIPPIAN	178	47	864	4866	2051	FLOWING	559	32	801
Apr 13, 2022	MISSISSIPPIAN	68	51	1231	18011	123	FLOWING	10	128	102

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
662710	640
707877	640
717261	MULTI UNIT

#### Perforated Intervals

From	To
10289	18013

#### Acid Volumes

500 GALLONS ACID
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#### Fracture Treatments

453,950 BARRELS FRAC FLUID 20,755,930 POUNDS PROPPANT
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Formation	Top
MISSISSIPPIAN	10090

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 14 TWP: 11N RGE: 7W County: CANADIAN

NE NW NW NW

545 FNL 595 FWL of 1/4 SEC

Depth of Deviation: 9673 Radius of Turn: 461 Direction: 358 Total Length: 7737

Measured Total Depth: 18133 True Vertical Depth: 10045 End Pt. Location From Release, Unit or Property Line: 545

#### FOR COMMISSION USE ONLY

1148010

Status: Accepted

5/11/22

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**1002A**  
**Addendum**

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Multifruit:  
Sec. 23: 33.6095% 226921 I  
Sec. 14: 66.3905% 226921A I

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X	Single Zone	Order No		Order No	
	Multiple Zone	717262		712968	
	Commingled				

MUFO 717261

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~~3/23/22~~ 4/13/22 359MSSP 10