

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017256420003

Completion Report

Spud Date: December 01, 2020

OTC Prod. Unit No.: SEE MEMO

Drilling Finished Date: February 24, 2021

1st Prod Date: July 31, 2021

Completion Date: June 30, 2021

Drill Type: HORIZONTAL HOLE

Well Name: WHIRLAWAY 4H-33-4-9

Purchaser/Measurer: BMM

Location: CANADIAN 33 11N 7W
SW SE SE NW
2418 FNL 2280 FWL of 1/4 SEC
Latitude: 35.38507325 Longitude: -97.94696743
Derrick Elevation: 1324 Ground Elevation: 1357

First Sales Date: 7/31/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722106		714872	
	Commingled			714876	
				721445	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1023		270	SURFACE
PRODUCTION	7	29	P-110	10587		355	6177

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9750	0	776	10370	20120

Total Depth: 20120

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 17, 2021	VARIOUS COMMINGLED FORMATIONS	196	51	1014	5173	1536	FLOWING	4926	30	918

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
534428	640 (9)
668456	640 (4)
671759	640 (33)
722105	MULTIUNIT

Perforated Intervals

From	To
11450	17822
18255	19823

Acid Volumes

STAGE 1-7: 4,500 GALLONS HCL ACID
 STAGE 9-38: 15,000 GALLONS HCL ACID

Fracture Treatments

STAGE 1-7: 3,587,300 POUNDS OF PROPPANT; 72,519 BBLS FLUID
 STAGE 9-38: 14,968,014 POUNDS OF PROPPANT; 293,118 BBLS FLUID

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
107705	640 (4,9)
717170	MULTIUNIT

Perforated Intervals

From	To
18048	18255

Acid Volumes

STAGE 8: 500 GALLONS HCL ACID

Fracture Treatments

STAGE 8: 484,140 POUNDS OF PROPPANT; 9695 BBLS FLUID

Formation Name: VARIOUS COMMINGLED FORMATIONS

Code: 999VARS

Class: OIL

Formation	Top
MISSISSIPPI LIME	10701
WOODFORD	10960

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PUN NUMBERS INCLUDE 017-227342-0-0000 AND 051-227342-0-0000

Lateral Holes
Sec: 9 TWP: 10N RGE: 7W County: GRADY
NE SE NE NW
960 FNL 2705 FEL of 1/4 SEC
Depth of Deviation: 10792 Radius of Turn: 1050 Direction: 178 Total Length: 7678
Measured Total Depth: 20120 True Vertical Depth: 11260 End Pt. Location From Release, Unit or Property Line: 960

FOR COMMISSION USE ONLY
Status: Accepted
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