

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017254960001

**Completion Report**

Spud Date: October 20, 2019

OTC Prod. Unit No.: 017-226446-0-0000

Drilling Finished Date: November 16, 2019

1st Prod Date: December 14, 2019

**Amended**

Completion Date: December 07, 2019

Amend Reason: RE-CLASS TO GAS WELL

**Drill Type: HORIZONTAL HOLE**

Well Name: SAND PEBBLES 30-12N-8W 1MH

Purchaser/Measurer: ANCOVA

Location: CANADIAN 31 12N 8W  
SE NW NW NW  
335 FNL 335 FWL of 1/4 SEC  
Latitude: 35.478116 Longitude: -98.094445  
Derrick Elevation: 1435 Ground Elevation: 1408

First Sales Date: 12/14/19

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708952	
709004	

Increased Density	
Order No	
698394	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55 BTC	1430		800	SURFACE
INTERMEDIATE	9.625	36	J55 BTC	2508		645	SUFACE
PRODUCTION	7	29	P100EC	10263		515	2689

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110EC	6875	0	600	10037	16912

**Total Depth: 16954**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2021	MISSISSIPPI			3822		125	FLOWING	1536	64/64	165

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI				Code: 351MISS			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
144779		640		11936			16751		
Acid Volumes				Fracture Treatments					
NO ADDITIONAL TREATMENT				NO ADDITIONAL TREATMENT					

Formation	Top
MERAMEC	11591

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
EXCEPTION TO RULE 165:10-3-28 IS ORDER NUMBER 709004

Lateral Holes
Sec: 30 TWP: 12N RGE: 9W County: CANADIAN  NE   NW   NW   NW  55 FNL   381 FWL of 1/4 SEC  Depth of Deviation: 11210 Radius of Turn: 599 Direction: 359 Total Length: 4803  Measured Total Depth: 16954 True Vertical Depth: 11601   End Pt. Location From Release, Unit or Property Line: 55

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<div>Status: Accepted</div> <div>1147860</div>