Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35151228860003 **Completion Report** Spud Date: April 24, 2007

OTC Prod. Unit No.: 151-121216 Drilling Finished Date: May 04, 2007

1st Prod Date: June 19, 2007

Amended Completion Date: March 14, 2007 Amend Reason: COMMINGLE

Recomplete Date: April 12, 2019

Drill Type: STRAIGHT HOLE

Well Name: SPELLMAN 1-7 Purchaser/Measurer:

Location: WOODS 7 24N 16W First Sales Date:

N2 N2 S2 NW 1520 FNL 1320 FWL of 1/4 SEC

Derrick Elevation: 1441 Ground Elevation: 1431

CUMMINGS OIL COMPANY 5481 Operator:

> 5400 NW GRAND BLVD STE 100 OKLAHOMA CITY, OK 73112-6113

Completion Type	Location Exception
Single Zone	Order No
Multiple Zone	There are no Location Exception records to display.
X Commingled	

Increased Density
Order No
674284

Casing and Cement							
Туре	Type Size Weight Grade Feet PSI SAX Top of CM						Top of CMT
CONDUCTOR	20	40	LP	451			SURFACE
SURFACE	8 5/8	24	J-55	1264	1000	670	SURFACE
PRODUCTION	5 1/2	16	J-55	6690	2200	350	4410

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6700

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data

December 12, 2019 1 of 3

Test Date	Forma			Oil-Gravit (API)	g Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Jun 08, 2019	08, 2019 MERAMEC/CHESTER 10		21.8	13	1300	10	PUMPING				
			Con	npletion a	nd Test Data b	y Producing F	ormation				
	Formation N	lame: MERA	MEC		Code: 35	3 MRMC	C	lass: OIL			
	Spacing	g Orders				Perforated II	ntervals				
Orde	r No	U	nit Size		From	n	7	Го			
498	240		640		6456	6	64	170			
Acid Volumes					Fracture Treatments						
300 GAL 15% HCL					6000 GAL SXE ACID & 14,000 GAL SLICK WATER						
	Formation N	lame: CHES	TER		Code: 45	4 CSTR	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	r No	U	nit Size		From	ı	-	Го			
498	240		640		6205	6205 6331					
	6411				64	122					
	Acid V	olumes				Fracture Tre	atments				
	1000 GAL	. 15% HCL			3000 GAL 1	5% HCL & 19,50	00 GAL SLIC	CK WATER			

Formation	Тор
BASE HEEBNER	4739
AVANT LIME	5430
COTTAGE GROVE SAND	5499
HOGSHOOTER LIME	5583
BIG LIME - OSWEGO	5749
CHESTER LIME	6070
MERAMEC	6445

Were open hole logs run? No Date last log run: May 04, 2007

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1143018

December 12, 2019 2 of 3

Status: Accepted

December 12, 2019 3 of 3