

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35129236750001

**Completion Report**

Spud Date: October 18, 2018

OTC Prod. Unit No.: 129-224959

Drilling Finished Date: November 21, 2018

1st Prod Date: January 28, 2019

Completion Date: January 28, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: MOORE 4-14H

Purchaser/Measurer:

Location: ROGER MILLS 14 11N 23W  
SE SW SE SE  
290 FSL 875 FEL of 1/4 SEC  
Latitude: 35.422320885 Longitude: -99.596031568  
Derrick Elevation: 2081 Ground Elevation: 2051

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800  
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	666667		666881			
	Commingled	681118		681119			
		696023					

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	54.5	J-55	800		533	SURFACE
INTERMEDIATE	9-5/8"	40	HCP-110	6970		624	2372
PRODUCTION	5.5"	20	HCP-110	17383		1673	6868

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17383**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 12, 2019	UPPER CHEROKEE	19	45	3120	164211	1829	FLOWING	1400	52/128	

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: UPPER CHEROKEE	Code:
	Class: GAS

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
13180	17284

Acid Volumes	
	46,000 GALS 15% HCL

Fracture Treatments	
	4,936,419 GALS SLICKWATER
	3,536,533 GALS GEL
	7,033,860 LBS PROPPANT

Formation	Top
UPPER CHEROKEE	12800

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
NO TBG IN HOLE, FLOWING WELL UP CASING, SICP 1400# BHL FROM PROPOSED PLAT

<b>Lateral Holes</b>
Sec: 14 TWP: 11N RGE: 23W County: ROGER MILLS  SE   NW   NE   NE  363 FNL   674 FEL of 1/4 SEC  Depth of Deviation: 12462 Radius of Turn: 645 Direction: 360 Total Length: 3908  Measured Total Depth: 17383 True Vertical Depth: 13068   End Pt. Location From Release, Unit or Property Line: 363

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141833

Eff 1/28/19

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1002A Addendum

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