

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073263320000

Completion Report

Spud Date: January 03, 2019

OTC Prod. Unit No.: 073-225621-0-0000

Drilling Finished Date: January 20, 2019

1st Prod Date: June 14, 2019

Completion Date: June 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRACHIOSAURUS 23_26-15N-9W 3HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 23 15N 9W
NE NW NE NW
225 FNL 1740 FWL of 1/4 SEC
Latitude: 35.7681594 Longitude: -98.13005282
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 06/14/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704642		686890	
	Commingled			686891	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	60			0
SURFACE	9 5/8	40	J-55	2015		465	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20268		1890	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20283

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20090	ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2019	MISSISSIPPIAN (LESS CHESTER)	553	51	1567	2833	349	FLOWING	1234	34	499

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
642657	640
660020	640
704641	MULTIUNIT

Perforated Intervals	
From	To
10079	20075

Acid Volumes
NONE

Fracture Treatments
304,885 BBLS OF TOTAL FLUID & 27,132,263 LBS OF TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN (LESS CHESTER) TVD	9438

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION

Lateral Holes
Sec: 26 TWP: 15N RGE: 9W County: KINGFISHER SE SW SE SW 51 FSL 1662 FWL of 1/4 SEC Depth of Deviation: 9348 Radius of Turn: -355 Direction: 184 Total Length: 10580 Measured Total Depth: 20283 True Vertical Depth: 9946 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY	
Status: Accepted	1143202