

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263300000

**Completion Report**

Spud Date: January 20, 2019

OTC Prod. Unit No.: 073-225620-0-0000

Drilling Finished Date: February 06, 2019

1st Prod Date: June 13, 2019

Completion Date: June 13, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BRACHIOSAURUS 23\_26-15N-9W 2HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 23 15N 9W  
NE NW NE NW  
225 FNL 1710 FWL of 1/4 SEC  
Latitude: 35.76815923 Longitude: -98.13015395  
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 06/13/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704640		686890	
	Commingled			686891	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	60			0
SURFACE	9 5/8	40	J-55	1997		465	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20109		1840	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20124**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		19914	ALUMINUM

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2019	MISSISSIPPIAN (LESS CHESTER)	518	51	1443	2785	504	FLOWING	1474	40	324

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
642657	640
660020	640
704639	MULTIUNIT

#### Perforated Intervals

From	To
9941	19899

#### Acid Volumes

NONE
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#### Fracture Treatments

304,977 BBLS OF TOTAL FLUID & 27,158,574 LBS OF TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN (LESS CHESTER) TVD	9413

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION

#### Lateral Holes

Sec: 26 TWP: 15N RGE: 9W County: KINGFISHER

SE SW SW SW

52 FSL 430 FWL of 1/4 SEC

Depth of Deviation: 9265 Radius of Turn: -467 Direction: 175 Total Length: 10392

Measured Total Depth: 20124 True Vertical Depth: 9948 End Pt. Location From Release, Unit or Property Line: 52

#### FOR COMMISSION USE ONLY

1143201

Status: Accepted