Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35133253010000

Drill Type:

Location:

OTC Prod. Unit No.: 133-224320-0-0000

Well Name: NORTH HENDRIX 1-13

STRAIGHT HOLE

SEMINOLE 13 7N 6E

2310 FNL 2310 FEL of 1/4 SEC Latitude: 35.08069 Longitude: -96.62498 Derrick Elevation: 938 Ground Elevation: 928

C SW SW NE

Completion Report

Spud Date: July 10, 2018 Drilling Finished Date: July 16, 2018 1st Prod Date: September 05, 2018 Completion Date: August 13, 2018

Purchaser/Measurer:

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209 PO BOX 249 210 PARK AVE STE 1350 OKLAHOMA CITY, OK 73101-0249

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	687280	NA
	Commingled		

			(Casing and Ce	ment				
Т	уре	Siz	e Weight	t Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE	8 5	/8		10	57		550	SURFACE
PROE	DUCTION	5 1	/2		43	23		110	2815
				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth

Total Depth: 4310

Pac	ker	Р	lug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	4220	CIBP

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 05, 2018	MARSHALL	10	38			1683	PUMPING			

Formation Na	ame: MARSHALL		Code	e: 202MRSL	Class: OIL
Spacing	Orders			Perforated In	tervals
Order No	Unit Size			From	То
695146	160			4222	4226
				4210	4213
Acid Vo	lumes			Fracture Trea	itments
NONE			NONE		
ormation		Тор		Were open hole lo	ogs run? Yes
ARSHALL			4202	Date last log run:	July 17, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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