

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015232750000

Completion Report

Spud Date: January 27, 2017

OTC Prod. Unit No.: 015-223265-0-0000

Drilling Finished Date: June 15, 2017

1st Prod Date:

Completion Date: February 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LEX MAJORS 1-15-22XH

Purchaser/Measurer:

Location: CADD0 15 12N 13W
NE NE NE NE
310 FNL 285 FEL of 1/4 SEC
Latitude: 35.52144932 Longitude: -98.55380303
Derrick Elevation: 1600 Ground Elevation: 1570

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
659685	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1455		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12087		765	4055
PRODUCTION	5 1/2	26	P-110	26304		4404	8797
CONDUCTOR	20	60	A10	80			SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26319

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: DRY

Spacing Orders	
Order No	Unit Size
588369	640
656142	640
659686	MULTIUNIT

Perforated Intervals	
From	To
16430	26121

Acid Volumes
3,905 BBL 15% HCL & 2,929 BBL 6% HCL & 1.5% HF

Fracture Treatments
743,792 BBLS OF FLUID &25,537,440 LBS OF SAND

Formation	Top
WOODFORD	16123

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: CASING FAILURE UPON COMPLETION.

Other Remarks
THE WELL EXPERIENCED A CASING FAILURE DURING INITIAL COMPLETION AND WAS NEVER PLACED ON PRODUCTION. THIS WELL IS CURRENTLY BEING EVALUATED.

Lateral Holes
Sec: 22 TWP: 12N RGE: 13W County: CADDO SE SE SE SE 81 FSL 373 FEL of 1/4 SEC Depth of Deviation: 15794 Radius of Turn: 31771 Direction: 173 Total Length: 10143 Measured Total Depth: 26319 True Vertical Depth: 10143 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143672</div>