

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245260000

Completion Report

Spud Date: November 27, 2018

OTC Prod. Unit No.: 051-225934-0-0000

Drilling Finished Date: January 31, 2019

1st Prod Date: July 19, 2019

Completion Date: June 25, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NANCY J 3-33-28-21XHS

Purchaser/Measurer: ENABLE

Location: GRADY 33 7N 6W
NE SE SE NW
2280 FNL 2388 FWL of 1/4 SEC
Latitude: 35.037815 Longitude: -97.83878
Derrick Elevation: 1089 Ground Elevation: 1067

First Sales Date: 7/19/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 705708 | | 688013 | |
| | Commingled | | | 688015 | |
| | | | | 688014 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 107 | K-55 | 80 | | | SURFACE |
| SURFACE | 13 3/8 | 55 | J-55 | 1510 | | 715 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 12227 | | 1444 | 3118 |
| PRODUCTION | 5 1/2 | 23 | P-110 | 25408 | | 3350 | 7391 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 25425

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jul 12, 2019 | SPRINGER | 315 | 45 | 629 | 1996 | 2849 | FLOWING | 4000 | 18/64 | 3909 |

| | | | | | | | | | | |
|--|--|------------------|--|---------------|--|--|------------|-----------|--|--|
| Completion and Test Data by Producing Formation | | | | | | | | | | |
| Formation Name: SPRINGER | | | | Code: 401SPRG | | | Class: OIL | | | |
| Spacing Orders | | | | | | Perforated Intervals | | | | |
| Order No | | Unit Size | | | | From | | To | | |
| 172459 | | 640 | | | | 12886 | | 25254 | | |
| 160624 | | 640 | | | | | | | | |
| 705189 | | MULTIUNIT | | | | | | | | |
| Acid Volumes | | | | | | Fracture Treatments | | | | |
| 1,654.1 BBLS 15% HCl | | | | | | 637,017 BBLS FLUID & 31,610,264 LBS OF SAND. | | | | |

| Formation | Top |
|-----------|-------|
| SPRINGER | 12886 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| |
|--|
| Lateral Holes |
| Sec: 21 TWP: 7N RGE: 6W County: GRADY SW NW NW NE 459 FNL 2492 FEL of 1/4 SEC Depth of Deviation: 12537 Radius of Turn: 1333 Direction: 1 Total Length: 12386 Measured Total Depth: 25425 True Vertical Depth: 12377 End Pt. Location From Release, Unit or Property Line: 459 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1143304 |