

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043236140002

**Completion Report**

Spud Date: August 07, 2018

OTC Prod. Unit No.: 043-224753

Drilling Finished Date: September 07, 2018

1st Prod Date: December 18, 2018

Completion Date: December 18, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: HEWITT #1-28MH

Purchaser/Measurer:

Location: DEWEY 28 19N 14W  
SW SE SE SE  
258 FSL 400 FEL of 1/4 SEC  
Latitude: 36.087553823 Longitude: -98.690836945  
Derrick Elevation: 1772 Ground Elevation: 1742

First Sales Date:

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800  
OKLAHOMA CITY, OK 73102-4803

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
694035	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	54.5	J-55 STC	408		335	SURFACE
INTERMEDIATE	9-5/8"	40	HCP-110	8335		340	1458
INTERMEDIATE	7"	26	HCP-110 GRCD	9864		317	6353
PRODUCTION	4.5"	13.5	P-110	9126		450	9126

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14335**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 12, 2019	MISSISSIPPI SOLID	458	45.6	3005	6562	934	FLOWING	850	30/64"	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
14240	9956

Acid Volumes

114,000 GALS 15% HCL

Fracture Treatments

6,423,576 GALS SLICKWATER

4,153,022 GELLED WATER

2,631,620 LBS 100 MESH

4,562,840 LBS 40/70

1,787,560 LBS CRC 40/70

Formation	Top	Were open hole logs run? No Date last log run:  Were unusual drilling circumstances encountered? No Explanation:
MISSISSIPPI SOLID	9700	

Other Remarks

NO TBG IN HOLE, CURRENTLY FLOWING UP CASING. FCP 1550#.

Lateral Holes

Sec: 28 TWP: 19N RGE: 14W County: DEWEY  
  
NW NE NE NE  
  
200 FNL 407 FEL of 1/4 SEC  
  
Depth of Deviation: 9142 Radius of Turn: 520 Direction: 2 Total Length: 4376  
  
Measured Total Depth: 14335 True Vertical Depth: 9624 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

Status: Accepted

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