

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245340000

Completion Report

Spud Date: January 02, 2019

OTC Prod. Unit No.: 051-226244

Drilling Finished Date: January 20, 2019

1st Prod Date: September 09, 2019

Completion Date: August 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HANSELL 7-3-34XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 3 6N 5W
SW SE SE NE
2371 FNL 627 FEL of 1/4 SEC
Latitude: 35.02308 Longitude: -97.70807
Derrick Elevation: 1221 Ground Elevation: 1196

First Sales Date: 9/9/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691112		689321	
	Commingled			689322	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1482		460	SURFACE
PRODUCTION	5 1/2	23	J-55	19131		2540	9200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19158

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 01, 2019	WOODFORD	172	42.7	197	1145	2208	GAS LIFT	3300	36/64	303

Completion and Test Data by Producing Formation																			
Formation Name: WOODFORD		Code: 319 WDFD	Class: OIL																
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Formation	Top
WOODFORD	11799

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes
Sec: 34 TWP: 7N RGE: 5W County: GRADY NW NE NE NE 33 FNL 544 FEL of 1/4 SEC Depth of Deviation: 11338 Radius of Turn: 425 Direction: 358 Total Length: 7318 Measured Total Depth: 19158 True Vertical Depth: 11518 End Pt. Location From Release, Unit or Property Line: 33

FOR COMMISSION USE ONLY	
Status: Accepted	1143698