

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073263310000

**Completion Report**

Spud Date: December 16, 2018

OTC Prod. Unit No.: 073-225622-0-0000

Drilling Finished Date: January 03, 2019

1st Prod Date: June 14, 2019

Completion Date: June 14, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BRACHIOSAURUS 23\_26-15N-9W 4HX

Purchaser/Measurer: ENLINK

Location: KINGFISHER 23 15N 9W  
NE NW NE NW  
225 FNL 1770 FWL of 1/4 SEC  
Latitude: 35.76815956 Longitude: -98.12995159  
Derrick Elevation: 1228 Ground Elevation: 1198

First Sales Date: 06/14/2019

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704644		686890	
	Commingled			686891	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	J-55	60			0
SURFACE	9 5/8	40	J-55	2010		465	SURFACE
PRODUCTION	5 1/2	20	P-110EC	20143		2765	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20155**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20007	ALUMINUM

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2019	MISSISSIPPIAN (LESS CHESTER)	384	51	1245	3242	432	FLOWING	921	30	507

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
642657	640
660020	640
704643	MULTIUNIT

#### Perforated Intervals

From	To
9881	19992

#### Acid Volumes

NONE
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#### Fracture Treatments

293,152 BBLS OF TOTAL FLUID & 26,776,148 LBS OF TOTAL PROPPANT
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Formation	Top
MISSISSIPPIAN (LESS CHESTER) TVD	9381

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION

#### Lateral Holes

Sec: 26 TWP: 15N RGE: 9W County: KINGFISHER

SE SW SW SE

50 FSL 2094 FEL of 1/4 SEC

Depth of Deviation: 9346 Radius of Turn: -335 Direction: 176 Total Length: 10474

Measured Total Depth: 20155 True Vertical Depth: 9870 End Pt. Location From Release, Unit or Property Line: 50

#### FOR COMMISSION USE ONLY

1143203

Status: Accepted