# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051245540000 **Completion Report** Spud Date: January 26, 2019

OTC Prod. Unit No.: 051-2260730-0-0000 Drilling Finished Date: February 15, 2019

1st Prod Date: July 19, 2019

Completion Date: June 29, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: WILKERSON 2-17-20XHS Purchaser/Measurer: ENABLE

Location: GRADY 17 7N 6W First Sales Date: 7/21/2019

SE SE SW SW

251 FSL 1234 FWL of 1/4 SEC

Latitude: 35.073758 Longitude: -97.860304 Derrick Elevation: 1160 Ground Elevation: 1130

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

	Completion Type
Χ	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
695260

Increased Density
Order No
688350

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	94	J55	80			SURFACE	
SURFACE	13 3/8	55	J55	1525		716	SURFACE	
INTERMEDIATE	9 5/8	40	P110	12275		1462	420	
PRODUCTION	5 1/2	23	P110	18207		2486	5337	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 18207

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug						
Depth Plug Type						
There are no Plug	There are no Plug records to display.					

**Initial Test Data** 

December 12, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 21, 2019	SPRINGER	432	44	975	2257	2779	FLOWING	5220	18/64	4628

#### **Completion and Test Data by Producing Formation**

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders					
Order No	Unit Size				
136547	640				

Perforated Intervals				
From	То			
13104	18037			

Acid Volumes
726 BBLS 15% HCI

Fracture Treatments	
229,256 BBLS FLUID & 11,506,400 LBS OF SAND	

Formation	Тор
SPRINGER	13104

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC - MULTIUNIT WAS DISMISSED BY ORDER 705190. THIS WELL WAS COMPLETED ONLY IN SECTION 20-7N-6W. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

### **Lateral Holes**

Sec: 20 TWP: 7N RGE: 6W County: GRADY

SE SE SW SW

30 FSL 1124 FWL of 1/4 SEC

Depth of Deviation: 12501 Radius of Turn: 717 Direction: 181 Total Length: 5500

Measured Total Depth: 18207 True Vertical Depth: 12918 End Pt. Location From Release, Unit or Property Line: 30

## FOR COMMISSION USE ONLY

1143463

Status: Accepted

December 12, 2019 2 of 2