

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045221390002

Completion Report

Spud Date: December 03, 2000

OTC Prod. Unit No.: 045-106851-0-0000

Drilling Finished Date: December 17, 2000

Amended

1st Prod Date: January 16, 2001

Amend Reason: RECOMPLETE / ADD PERFORATIONS / RE-STIMULATE

Completion Date: January 18, 2001

Recomplete Date: May 17, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BARRETT B 4-34

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 34 23N 25W
C S2 SE
660 FSL 1320 FWL of 1/4 SEC
Latitude: 36.422142 Longitude: -99.8607
Derrick Elevation: 2344 Ground Elevation: 2331

First Sales Date: 01/16/2001

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	445118		445084	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	5 5/8	34 / 24	J-55 / K-55	862		450	SURFACE
PRODUCTION	4 1/2	11.60	N-80 / P-110	8900		350	7900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8900

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8838	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 31, 2022	MORROW SAND			594	594	3	FLOWING	380	20/64	270

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND

Code: 402MWSD

Class: GAS

Spacing Orders

Order No	Unit Size
45804	640

Perforated Intervals

From	To
8656	8668
8731	8736
8764	8774

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

(ORIGINAL TREATMENT ON ORIGINAL PERFS)
135,000 POUNDS 20/40 SAND
65 Q BINARY, 35 POUNDS LINK FOAM (2% KCL BASE)
FLUID

Formation Name: MORROW SAND

Code: 402MWSD

Class: GAS

Spacing Orders

Order No	Unit Size
45804	640

Perforated Intervals

From	To
8559	8567
8609	8617

Acid Volumes

2,200 GALLONS

Fracture Treatments

(NEW TREATMENT ON NEW PERFORATIONS)
50,130 POUNDS 20/40 SAND
35,000 GALLONS FRAC FLUID

Formation	Top
HEEBNER BASE	5780
TONKAWA	6290
COTTAGE GROVE	6670
MORROW	8235
MORROW LOW	8460
CHESTER	8850

Were open hole logs run? Yes

Date last log run: December 17, 1999

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ADDED NEW MORROW PERFORATIONS
OCC - OLD AND NEW PERFORATIONS PRODUCING TOGETHER.

FOR COMMISSION USE ONLY

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