

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242010000

Completion Report

Spud Date: April 09, 2019

OTC Prod. Unit No.: 011-226105-0-0000

Drilling Finished Date: May 21, 2019

1st Prod Date: August 09, 2019

Completion Date: August 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GAMBILL 7-1H

Purchaser/Measurer: ACE

Location: BLAINE 7 18N 13W
NW SE SW SW
385 FSL 949 FWL of 1/4 SEC
Latitude: 36.04459819 Longitude: -98.63320584
Derrick Elevation: 1703 Ground Elevation: 1680

First Sales Date: 08/19/2019

Operator: DERBY EXPLORATION LLC 24143

PO BOX 779
OKLAHOMA CITY, OK 73101-0779

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708042		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	395		420	SURFACE
INTERMEDIATE	9.625	40	P-110	8495		870	4043
PRODUCTION	5.5	23	P-110	14712		1567	8131

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14712

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2019	MISSISSIPPIAN	149	50.2	2476	16617	238	FLOWING	2275	26/64	1750

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
693591	640

Perforated Intervals

From	To
9965	14620

Acid Volumes

79,933 BARRELS 15% HCL

Fracture Treatments

5,240,080 POUNDS 40/70 SAND, 1,200,940 POUNDS 30/50 WHITE SAND
--

Formation	Top
VERDIGRIS	8209
INOLA	8466
ATOKA	8582
CHESTER	8912
MERAMEC	9741

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 19N RGE: 13W County: BLAINE

NW NE NW NW

107 FNL 685 FWL of 1/4 SEC

Depth of Deviation: 9112 Radius of Turn: 562 Direction: 359 Total Length: 4020

Measured Total Depth: 14712 True Vertical Depth: 9703 End Pt. Location From Release, Unit or Property Line: 107

FOR COMMISSION USE ONLY

1148556

Status: Accepted