

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241990000

Completion Report

Spud Date: May 13, 2019

OTC Prod. Unit No.: 011-226415

Drilling Finished Date: June 27, 2019

1st Prod Date: October 25, 2019

Completion Date: October 24, 2019

Drill Type: HORIZONTAL HOLE

Well Name: KNUTSON 2-2-11XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 2 16N 13W
NW NE NE NW
300 FNL 2260 FWL of 1/4 SEC
Derrick Elevation: 1700 Ground Elevation: 1673

First Sales Date: 10/25/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698740		695356	
	Commingled			695355	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
INTERMEDIATE	9 5/8	40	P-110	9110		925	2958
SURFACE	13 3/8	55	K-55	1471		1838	SURFACE
PRODUCTION	5 1/2	23	P-110	20862		3290	4769

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20900

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2019	MISSISSIPPIAN	547	49	6710	12267	3507	FLOWING	3000	32/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
694324	640
694323	640
698739	MULTIUNIT

Perforated Intervals

From	To
10750	20803

Acid Volumes

86 BBLS 15% HCl

Fracture Treatments

290,000 BBLS FLUID & 16,494,937 LBS OF SAND

Formation	Top
MISSISSIPPIAN	10750

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 11 TWP: 16N RGE: 13W County: BLAINE

S2 S2 S2 C

52 FSL 2649 FWL of 1/4 SEC

Depth of Deviation: 10338 Radius of Turn: 367 Direction: 95 Total Length: 10150

Measured Total Depth: 20900 True Vertical Depth: 10903 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

Status: Accepted

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