

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049252810000

**Completion Report**

Spud Date: June 07, 2019

OTC Prod. Unit No.: 04922627800000

Drilling Finished Date: August 05, 2019

1st Prod Date: October 17, 2019

Completion Date: October 12, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BOWSER 0304 3-8-5SXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 17 3N 4W  
 NW NW NW NW  
 215 FNL 305 FWL of 1/4 SEC  
 Derrick Elevation: 1206 Ground Elevation: 1176

First Sales Date: 10/17/2019

Operator: MARATHON OIL COMPANY 1363  
 PO BOX 68  
 7301 NW EXPRESSWAY STE 225  
 HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701958	

Increased Density	
Order No	
697633	
698222	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J55	1464		625	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	12244		885	10428
PRODUCTION	5 1/2	23	P110	21005		2465	10115.32

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21038**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20886	CIBP
20925	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2019	SPRINGER	2122	40	2447	1153	1464	FLOWING	1445	42	

**Completion and Test Data by Producing Formation**

Formation Name: SPRINGER

Code:

Class: OIL

**Spacing Orders**

Order No	Unit Size
671679	640
671680	640
702097	MULTI UNIT

**Perforated Intervals**

From	To
13319	20880

**Acid Volumes**

12725.98 GALS OF 15% HCL ACID
-------------------------------

**Fracture Treatments**

283801 BBLs OF FLUID 12695255 LBS OF PROPPANT
--

Formation	Top
SPRINGER	12895

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

**Lateral Holes**

Sec: 5 TWP: 3N RGE: 4W County: GARVIN

NE NE NW SW

2589 FSL 1159 FWL of 1/4 SEC

Depth of Deviation: 12609 Radius of Turn: 371 Direction: 360 Total Length: 8091

Measured Total Depth: 21038 True Vertical Depth: 12764 End Pt. Location From Release, Unit or Property Line: 1159

**FOR COMMISSION USE ONLY**

1144290

Status: Accepted