

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015209210000

Completion Report

Spud Date: February 16, 1980

OTC Prod. Unit No.: 015-065329

Drilling Finished Date: May 23, 1980

Amended

1st Prod Date: February 03, 1981

Amend Reason: RECOMPLETE, OPENING THE CLEVELAND

Completion Date: March 02, 1981

Recomplete Date: May 09, 2019

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: KING 1-3

Purchaser/Measurer:

Location: CADD0 3 9N 12W
C N2 SW4
1980 FSL 1320 FWL of 1/4 SEC
Derrick Elevation: 1507 Ground Elevation: 1490

First Sales Date: 2/3/81

Operator: RIVIERA OPERATING LLC 22182

600 TRAVIS ST STE 1700
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10-3/4"	40.5#	K-55	2396	500	2100	SURFACE
INTERMEDIATE	7-5/8"	33.7/ 39#	S-95	11604	1300	800	8600
PRODUCTION	5"	18#	P-110	13302	5000	325	11057

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13304

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
10380	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2019	CLEVELAND	8	42	5	625	1	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
89970	640
162786	640

Perforated Intervals

From	To
10206	10210
10216	10219
10224	10226
10228	10236
10238	10240
10282	10284
10286	10288
10292	10294

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
B. HEEBNER	7705
TORONTO	7939
HASKELL	8287
TONKAWA	8474
MEDRANO	8763
AVANT	8914
COTTAGE GROVE	9161
HOGSHOOTER	9488
MARCHAND	9673
CHECKERBOARD	10035
CLEVELAND	10150
DES MOINES	10432
U. DEESE	10577
E-LOG TD	13300

Were open hole logs run? Yes

Date last log run: May 22, 1980

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Status: Accepted