

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35123072640000

**Completion Report**

Spud Date: December 11, 1936

OTC Prod. Unit No.:

Drilling Finished Date: January 11, 1937

**Amended**

1st Prod Date: January 20, 1937

Amend Reason: CONVERTED TO HUNTON INJECTION WELL

Completion Date: January 26, 1937

Recomplete Date: March 05, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: EAST FITTS U.( MOODY 3-A) 13-3A

Purchaser/Measurer:

Location: PONTOTOC 23 2N 7E  
C NW SW SW  
990 FSL 330 FWL of 1/4 SEC  
Latitude: 34.624352 Longitude: -96.546337  
Derrick Elevation: 0 Ground Elevation: 666

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	12 1/2			507		500	SURFACE
INTERMEDIATE	6 5/8	24		3501		1000	
PRODUCTION	5 1/2	15.5		1634		1350	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3890**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3301	AD-1	3885	PLUG BACK DEPTH

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: HUNTON				Code: 269HNTN			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
79303		UNIT		3490			3610		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
HUNTON	3490

Were open hole logs run? Yes

Date last log run: June 28, 1977

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - WELL PUT ON INJECTION PER UIC PERMIT NO. 1801690013 AND ELECTRONIC ORDER 671112.
OCC - PLUG BACK DEPTH 3885' ORIGINAL TOTAL DEPTH 3890'
OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139434</div>