

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015219080001

**Completion Report**

Spud Date: December 11, 1986

OTC Prod. Unit No.: 015-25078-0480

Drilling Finished Date: December 17, 1986

1st Prod Date: March 01, 1987

**Amended**

Completion Date: December 17, 1987

Amend Reason: ADDITIONAL PERFORATIONS: 2206-3221 ACIDIZED AND PUT BACK ON PRODUCTION

Recomplete Date: May 05, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: WEST CEMENT UNIT 9-15

Purchaser/Measurer:

Location: CADD0 35 6N 10W  
NE4 SW4 NE4  
990 FSL 990 FWL of 1/4 SEC  
Latitude: 34.951944444445 Longitude: -98.221388888889  
Derrick Elevation: 1513 Ground Elevation: 1493

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24#	K-55	982		525	SURFACE
PRODUCTION	5.5"	14#	K-55	3398		990	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3398**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3380	PLUGBACK UNKNOWN

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2018	PERMIAN-HOXBAR	1	37			47	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: PERMIAN-HOXBAR

Code: 451PMHXB

Class: OIL

#### Spacing Orders

Order No	Unit Size
45707	UNIT

#### Perforated Intervals

From	To
2206	2219
2345	2356
3082	3090
3095	3107
3140	3151
3192	3203
3210	3221

#### Acid Volumes

1000 GALS 7 1/2% MCA W/500# RS (PERFS 1963 - 2145)
650 GALS 7 1/2% MCA (PERFS 2206 - 2219)
1000 GALS 7 1/2% MCA W/500# RS (PERFS 2327 - 2379)
1250 GALS 7 1/2 MCA W/650 RS (PERFS 3053 - 3107)
550 GALS 7 1/2% MCA W/650# RS (PERFS 3140 - 3221)
1250 GALS 7 1/2% MCA W/700# RS (PERFS 3180 - 3221)

#### Fracture Treatments

ACIDIZED ONLY NO FRACTURE TREATMENT

Formation	Top
PERMIAN (HENNESSEY)	970
PERMIAN (GARBER)	1723
PERMIAN (FORTUNA)	1924
PERMIAN (NOBLE OLSEN)	2986
PERMIAN DALITIC ZONE	3237

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - ADDED ADDITIONAL PERFORATIONS 2206 - 3221, ACIDIZED AND PLACED BACK ON PRODUCTION.

OCC - PLUG BACK TOTAL DEPTH 3380 FROM TOTAL DEPTH 3398

OCC - UNITIZATION ORDER 45707 WEST CEMENT UNIT PERMIAN - HOXBAR

#### FOR COMMISSION USE ONLY

1139302

Status: Accepted

