

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137022650000

**Completion Report**

Spud Date: March 19, 1950

OTC Prod. Unit No.: 137-023712-0-0476

Drilling Finished Date: April 12, 1950

1st Prod Date: April 18, 1950

**Amended**

Completion Date: November 15, 2006

Amend Reason: INSTALL LINER, ACIDIZE, RETURN TO PRODUCTION

Recomplete Date: February 03, 2018

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: SAFBAU (GOODWIN 13) 147

Purchaser/Measurer:

Location: STEPHENS 2 1S 4W  
C SE4 SE4 SW4  
330 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.49333 Longitude: -97.58966  
Derrick Elevation: 1057 Ground Elevation: 1049

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4"	32.75#	H-40	362	1600	350	SURFACE
PRODUCTION	7"	23#	J-55	5170		325	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	10.5#	J-55	4669	1600	480	0	

**Total Depth: 5300**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2006	SPRINGER	8	29.2			61	PUMPING	200	0	

Completion and Test Data by Producing Formation									
Formation Name: SPRINGER			Code: 401SPRG			Class: OIL			
<b>Spacing Orders</b>			<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>		<b>From</b>			<b>To</b>			
20675-20	UNIT		4782			4792			
			4800			4818			
			4826			4862			
			4873			4928			
<b>Acid Volumes</b>			<b>Fracture Treatments</b>						
3700 GAL 15% HCL W/10% XYLENE & 2950 RS			NOT FRACTURE TREATED						

Formation	Top
SPRINGER	4728

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139296