

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35015218750000

**Completion Report**

Spud Date: June 22, 1986

OTC Prod. Unit No.: 015-25078-0480

Drilling Finished Date: June 29, 1986

1st Prod Date: August 01, 1986

**Amended**

Completion Date: July 29, 1986

Amend Reason: ADDED PERFORATIONS AND ACIDIZED PUT BACK ON LINE

Recomplete Date: April 27, 2018

**Drill Type:**

Min Gas Allowable: Yes

Well Name: WEST CEMENT UNIT 5-12

Purchaser/Measurer:

Location: CADD0 35 6N 10W  
NE4 NW4 SE4  
2310 FSL 1650 FEL of 1/4 SEC  
Latitude: 34.948229 Longitude: -98.221682  
Derrick Elevation: 1491 Ground Elevation: 1480

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24#	K-55	975		550	SURFACE
PRODUCTION	5.5"	14#	K-55	3450		460	1300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3450**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1927	UNKNOWN	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2018	PERMIAN - HOXBAR	5	37			198	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: PERMIAN - HOXBAR

Code: 451PMHXB

Class: OIL

#### Spacing Orders

Order No	Unit Size
45707	UNIT

#### Perforated Intervals

From	To
2065	2103
2095	2103
2161	2168
2342	2359
3184	3192
3325	3332
3342	3346
2065	2078
2034	2048

#### Acid Volumes

300 GALS NAS (PERFS 1995 - 1999)
875 GALS NAS & 53 BS'S (PERFS 2034 - 2103)
300 GALS NAS (PERFS 2126 - 2132)
300 GALS NAS (PERFS 2161 - 2168)
300 GALS 7 1/2%MCA (PERFS 2239 -2243)
850 GALS 7 1/2% MCA (PERFS 2342 - 2359)
400 GALS 7 1/2% MCA (PERFS 3184 - 3192)
800 GALS 7 1/2% MCA (PERFS 3253 - 3269)
550 GALS 7 1/2% MCA (PERFS 3325 - 3346)

#### Fracture Treatments

20,500 GALS XL-30 & 41,000# 16/30 SAND (PERFS 1995 - 2168)
--

Formation	Top
PERMIAN - HOXBAR	1990

Were open hole logs run? Yes

Date last log run: June 27, 1986

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - ADDED PERFORATIONS FROM 3342-3346, 3325-3332, 3184-3192, 2342-2359 @ 4SPF-90 DEG PHASING. ACIDIZED ALL PERFS AND FRAC'D. PUT WELL BACK ON PRODUCTION

OCC - UNITIZATION ORDER 45707 WEST CEMENT UNIT PERMIAN-HOXBAR

Status: Accepted