

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015218760000

Completion Report

Spud Date: July 01, 1986

OTC Prod. Unit No.: 015-25078-0480

Drilling Finished Date: August 03, 1986

Amended

1st Prod Date: August 03, 1986

Amend Reason: ADD ADDITIONAL PERFORATIONS FROM 2000-3266

Completion Date: August 03, 1986

Recomplete Date: May 11, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WEST CEMENT UNIT 9-13

Purchaser/Measurer:

Location: CADD0 35 6N 10W
SW4 SE4 NE4
330 FSL 1650 FWL of 1/4 SEC
Latitude: 34.9500214 Longitude: -98.2191533
Derrick Elevation: 1465 Ground Elevation: 1454

First Sales Date: 3/21/2018

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8"	24#	K-55	982		550	SURFACE
PRODUCTION	5.5"	14#	K-55	3427		850	1084

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3450

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3320	UNKOWN

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	PERMIAN-HOXBAR	7	37			147	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: PERMIAN-HOXBAR				Code: 451PMHXB				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
45707		UNIT		2000			2006			
				2116			2128			
				2336			2346			
				2352			2362			
				3113			3122			
				3159			3177			
				3258			3266			
Acid Volumes				Fracture Treatments						
800 GALS 7 1/2% MCA W/400# RS (PERFS 1929 - 2006)				There are no Fracture Treatments records to display.						
1050 GALS 7 1/2% MCA W/500# RS (PERFS 2075 - 2128)										
850 GALS 7 1/2% MCA W/400# RS (PERFS 2171 - 2235)										
500 GALS 7 1/2% MCA (PERFS 2282 - 2314)										
1050 GALS 7 1/2% MCA & 63 BS'S (PERFS 2336 -2363)										
1575 GALS 7 1/2% MCA W/800# RS (PERFS 3106 - 3177)										
300 GALS 7 1/2% MCA (PERFS 3222 - 3266)										
400 GALS 7 1/2% MCA (PERFS 3258 - 3266)										

Formation	Top
PERMIAN (GARBER)	1515
PERMIAN (FORTUNA)	1868
PERMIAN (NOBLE OLSON)	3004
BASE OF PERMIAN	3268
TOTAL DEPTH LOGGED	3372

Were open hole logs run? Yes
Date last log run: July 07, 1986

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ADDED PERFS 2000-3266. ACIDIZED ALL PERFS AND RETURNED TO PRODUCTION.
OCC - UNITIZATION ORDER 45707 WEST CEMENT UNIT. PERMIAN - HOXBAR.
OCC - PLUG BACK TOTAL DEPTH 3320 FROM ORIGINAL TOTAL DEPTH 3450

FOR COMMISSION USE ONLY

Status: Accepted