

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252820000

Completion Report

Spud Date: April 11, 2019

OTC Prod. Unit No.: 04922630200000

Drilling Finished Date: June 28, 2019

1st Prod Date: October 26, 2019

Completion Date: October 22, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOWSER 0304 1-8-5SXH

Purchaser/Measurer: TARGA PIPELINE

Location: GARVIN 17 3N 4W
NE NW NE NE
275 FNL 975 FEL of 1/4 SEC
Derrick Elevation: 1171 Ground Elevation: 1141

First Sales Date: 10/26/2019

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701956	

Increased Density	
Order No	
697633	
698222	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.50	J-55	110			SURFACE
SURFACE	13 3/8	54.50	J55	1519		769	SURFACE
INTERMEDIATE	9 5/8	40	P110	11822		723	8500
PRODUCTION	5 1/2	23	P110EC	20052		2361	10814

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20052

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19978	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2019	SPRINGER	2092	40	1900	908	1517	FLOWING	1418	36	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401 SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
671679	640
671680	640
702095	MULTI UNIT

Perforated Intervals

From	To
13270	19751

Acid Volumes

13800 GALS OF 15% HCL ACID

Fracture Treatments

241432 BBLS OF FLUID 11116886 POUNDS OF PROPPANT

Formation	Top
SPRINGER	12712

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO THE RULES - 707084
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

Lateral Holes

Sec: 5 TWP: 3N RGE: 4W County: GARVIN

SW NE NE SE

2129 FSL 394 FEL of 1/4 SEC

Depth of Deviation: 12452 Radius of Turn: 382 Direction: 360 Total Length: 7688

Measured Total Depth: 20052 True Vertical Depth: 12589 End Pt. Location From Release, Unit or Property Line: 394

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1144337

Status: Accepted