

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019033840000

Completion Report

Spud Date: July 24, 1951

OTC Prod. Unit No.:

Drilling Finished Date: August 01, 1951

Amended

1st Prod Date: August 09, 1951

Amend Reason: FISHED TBG SET CASING PATCH 1403 - 1601, PUT BACK ON INJ

Completion Date: January 11, 1962

Recomplete Date: May 19, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: TATUMS FIELD UNIT(CROCKETT#17) 44-17

Purchaser/Measurer:

Location: CARTER 22 1S 3W
SE NE NE
1650 FSL 2310 FWL of 1/4 SEC
Latitude: 34.4605266 Longitude: -97.493165
Derrick Elevation: 946 Ground Elevation: 945

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		10.75	32.75	H-40	41		65	SURFACE
PRODUCTION		5 1/2	14	J-55	2619		135	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2653

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2296	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
	TATUMS									

Completion and Test Data by Producing Formation

Formation Name: TATUMS

Code: 404TTMS

Class: INJ

Spacing Orders

Order No	Unit Size
47677	UNIT

Perforated Intervals

From	To
2470	2540

Acid Volumes

850 GALS 15% NEFE HCL WITH 10% XYLENE & 500# RS

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
TATUMS	2470

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FISHED TBG OUT OF HOLE. 100% RECOVERED. PUT CSG PATCH FROM 1403'-1601'. 850 GALS 15% NEFE HCL WITH 10% XYLENE & 500# RS. PUT BACK ON INJECTION. MIT WELL PLACED ON INJECTION. OCC WAS ON LOC.

OCC - UNITIZATION ORDER 47677 TATUMS FIELD UNIT

FOR COMMISSION USE ONLY

1139429

Status: Accepted