Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35085212880000

OTC Prod. Unit No.:

Completion Report

Drilling Finished Date: June 27, 2018 1st Prod Date: July 31, 2018 Completion Date: July 31, 2018 Recomplete Date: July 22, 2019

Spud Date: June 19, 2018

Drill Type: STRAIGHT HOLE

Well Name: NORTH PIKE SANDERS UNIT 25-2

Location: LOVE 6 7S 1W SW SE SE NE 125 FSL 2200 FWL of 1/4 SEC Latitude: 33.977025 Longitude: -97.336417 Derrick Elevation: 753 Ground Elevation: 736

Operator: JONES L E OPERATING INC 19169 PO BOX 1185 15 S 10TH ST DUNCAN, OK 73534-1185 Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

Casing and Cement										
	Гуре	Size	e Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE		9 5/8	3 36	J-55	59	93	1000	240	SURFACE	
PRODUCTION		5 1/2	2 17	J-55	75	95	1000 450		SURFACE	
Liner										
Туре	Size Weight Grade Length PSI SAX Top I		Depth	Depth Bottom Dept						

Total Depth: 7600

Pac	ker	Plug					
Depth Brand & Type		Depth	Plug Type				
7352	ARROWSET ASX-1	There are no Plug	There are no Plug records to display.				

Initial Test Data

Test Date	Test Date Formation		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water Pumpin or I BBL/Day Flowing		Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
			There are r	no Initial Data	a records to disp	olay.					
		Cor	npletion and	Test Data b	by Producing F	ormation					
	Formation Name: SANDERS				Code: 404SDRS Class: INJ						
	Spacing Orders				Perforated I	ntervals					
Orde	r No U	nit Size		Fron	n	1					
662	476			741()	74	148				
	Acid Volumes				Fracture Tre	atments					
There a	re no Acid Volume records	to display.		538 BBL WATER & 19K# 20-40 SAND							
	Formation Name: PONTOTOC				9PNTC	C	lass: WATE	ER SUPPLY			
	Spacing Orders			Perforated Intervals							
Orde	Order No Unit Size			From	From To						
662				1910)	19	920				
				1960)	19	970				
				2010)	20)20				
	Acid Volumes		Fracture Treatments								
There a	There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
Formation		Τ	ор	C V	Vere open hole l Date last log run: Vere unusual dri Explanation:			untered? No			
Other Remark	s										
There are no C	other Remarks.										

FOR COMMISSION USE ONLY

Status: Accepted

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