

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221370000

Completion Report

Spud Date: May 23, 2018

OTC Prod. Unit No.: 087-224072-0-0000

Drilling Finished Date: June 08, 2018

1st Prod Date: July 09, 2018

Completion Date: July 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MOORE 1930 1H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 07/09/2018

Location: MCCLAIN 19 7N 3W
SE SE NE SW
1567 FSL 2353 FWL of 1/4 SEC
Latitude: 35.063040134 Longitude: -97.556524156
Derrick Elevation: 0 Ground Elevation: 1147

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691676		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1479		760	SURFACE
PRODUCTION	5 1/2 X 7	20 / 32	P-110	16248		2270	9270

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16279

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2018	WOODFORD	490	38	176	359	1683	FLOWING	1450	64	250

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
681033	640
681654	640
691937	MULTIUNIT

Perforated Intervals

From	To
10012	16187

Acid Volumes

4,840 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

9,523,746 GALLONS TOTAL FLUID, 12,784,550 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	9720

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - PER OPERATOR CHANGE WELL NAME.

Lateral Holes

Sec: 30 TWP: 7N RGE: 3W County: MCCLAIN

SE SE SE SW

175 FSL 2317 FWL of 1/4 SEC

Depth of Deviation: 9269 Radius of Turn: 727 Direction: 180 Total Length: 6283

Measured Total Depth: 16279 True Vertical Depth: 9724 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY

1140714

Status: Accepted

API NO. 087-22137
OTC PROD. UNIT NO. 087-224072

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED Form 1002A
Rev. 2009

AUG 24 2018

OKLAHOMA CORPORATION
COMMISSION
640 Acres

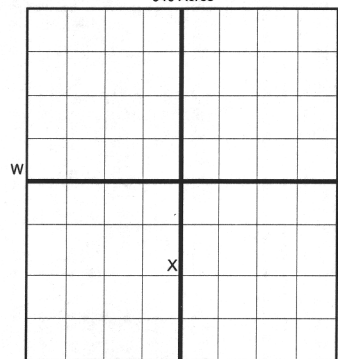
☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	MCCLAIN	SEC	19	TWP	7N	RGE	3W	SPUD DATE	5/23/2018
LEASE NAME	MOORE 1930			WELL NO.	1H			DRLG FINISHED DATE	6/8/2018
SE 1/4 SE 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC 1567			FWL OF 1/4 SEC	2353			DATE OF WELL COMPLETION	7/9/2018
ELEVATION N Derrick FL	Ground 1147			Latitude (if known)				1st PROD DATE	7/9/2018
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231				
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City			STATE	OK		ZIP	73112	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,479		760	SURFACE
INTERMEDIATE							
PRODUCTION TAPERED STRING	5 1/2 X 7	20/32	P-110	16,248		2,270	9,270
LINER							
						TOTAL DEPTH	16,279

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	319 WDFD	FO	Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	640/681033, 681654 (640)	691937 (Multiunit)		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL			
PERFORATED INTERVALS	10012 - 16187			
ACID/VOLUME	Total Acid - 4840 GALS 7.5% HCL			
FRACTURE TREATMENT (Fluids/Prop Amounts)	Total Fluid - 9,523,746 GALS			
	Total Prop - 12,784,550 LBS			

Min Gas Allowable (165:10-17-7)

☒

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

Enable Gathering & Processing

7/9/2018

INITIAL TEST DATA

INITIAL TEST DATE	7/12/2018
OIL-BBL/DAY	490
OIL-GRAVITY (API)	38
GAS-MCF/DAY	176
GAS-OIL RATIO CU FT/BBL	359
WATER-BBL/DAY	1683
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	1450
CHOKE SIZE	64
FLOW TUBING PRESSURE	250

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.			
SIGNATURE	Joni Reeder	DATE	8/24/18
3817 NW Expressway, Suite 500	Oklahoma City	PHONE NUMBER	405-246-3100
ADDRESS	CITY	STATE	ZIP
		EMAIL ADDRESS	ioni_reeder@eogresources.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD MD	9,720

LEASE NAME _____

WELL NO. _____

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____ N/A

Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below: _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
30	7N	3W	MCCLAIN
Spot Location	SE 1/4	SE 1/4	SW 1/4
Depth of Deviation	9,269	Radius of Turn	727
Measured Total Depth	16,279	True Vertical Depth	9,724
		Feet From 1/4 Sec Lines	FSL 175
		Direction	180°
		Total Length	6,283
			FWL 2318

per LE exhibit

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

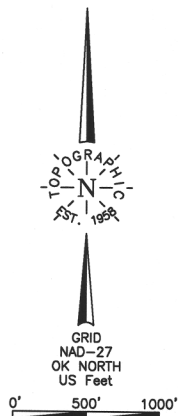
LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

Image @ 1002A

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13800 Wireless Way, Okla. City, OK. 73134 (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

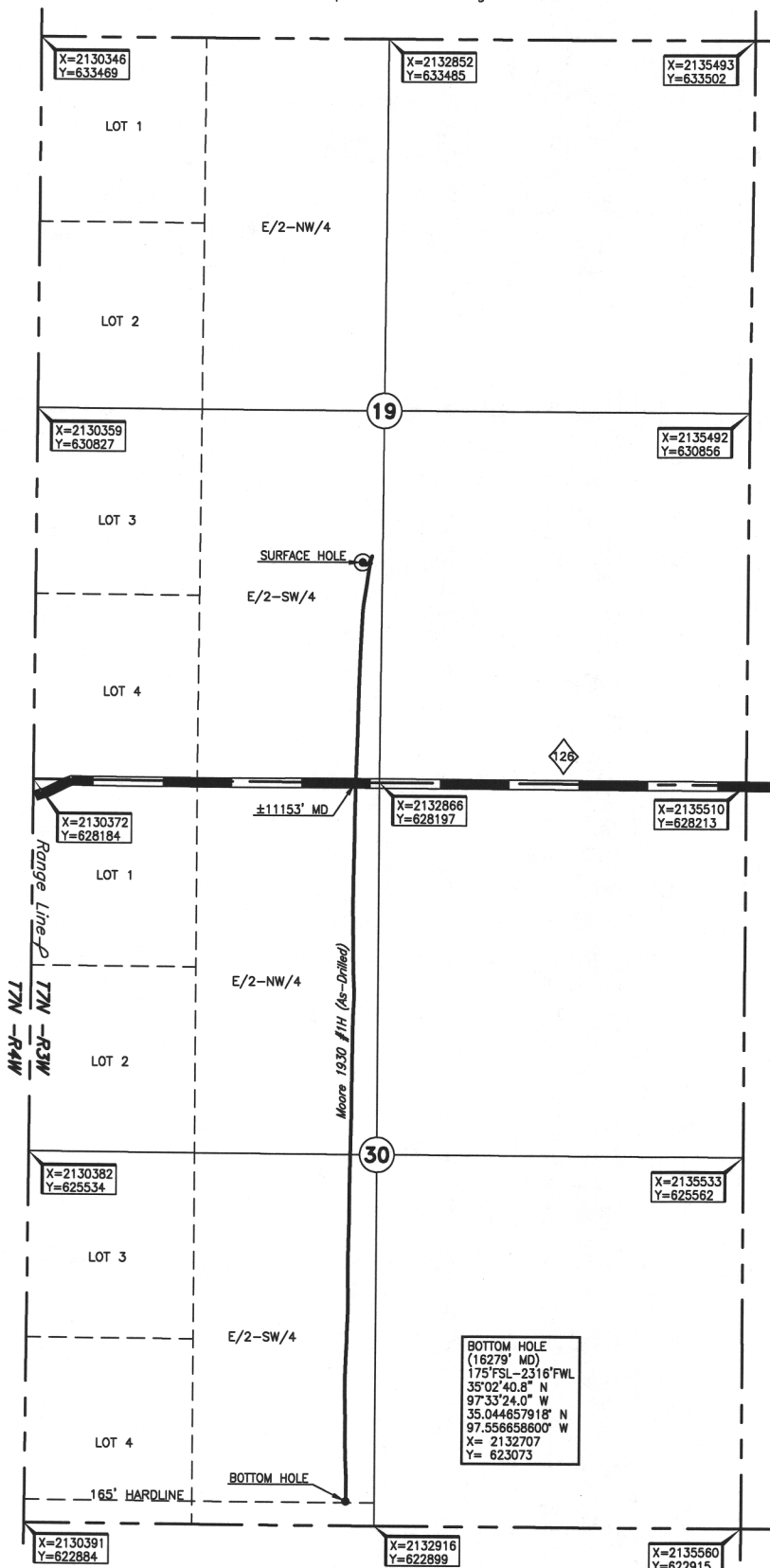
MCCLAIN County, Oklahoma
1567'FSL-2353'FWL Section 19 Township 7N Range 3W I.M.



Operator: EOG RESOURCES, INC.
Lease Name: MOORE 1930
Topography & Vegetation Loc. fell in sloping pasture
Good Drill Site? ☐ Yes ☐ No
Reference Stakes or Alternate Location
Stakes Set ☐ None
Best Accessibility to Location From South off county road
Distance & Direction From Jct. St. Hwy. 76 N-S and St. Hwy. 39 NW-SE, South of Blanchard, OK, go ± 1.2 mi.
North on St. Hwy. 76, then ± 5.0 mi. East on paved road to the SW Cor. of Sec. 19-T7N-R3W

Well No.: #1H

ELEVATION:
1147' Gr. at Stake



DATUM: NAD-27
LAT: 35°03'46.9"N
LONG: 97°33'23.5"W
LAT: 35.063040134°N
LONG: 97.556524156°W
STATE PLANE
COORDINATES: (US Feet)
ZONE: OK SOUTH
X: 2132718
Y: 629763

295648 Date of Drawing: June 06, 2018
Invoice # 291816 Date Staked: Apr. 7, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.