

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109358810002

**Completion Report**

Spud Date: September 01, 1941

OTC Prod. Unit No.: 109-10437

Drilling Finished Date: December 04, 1941

**Amended**

1st Prod Date: January 14, 1942

Amend Reason: NEW PERMIT NUMBER / ADD OSWEGO TO DISPOSAL

Completion Date: January 14, 1942

Recomplete Date: May 12, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: HANNA 1

Purchaser/Measurer:

Location: OKLAHOMA 22 12N 3W  
SW NE SW SW  
740 FSL 940 FWL of 1/4 SEC  
Latitude: 35.495277 Longitude: -97.509027  
Derrick Elevation: 1210 Ground Elevation: 1205

First Sales Date:

Operator: WHITE OPERATING COMPANY 8891

1627 SW 96TH ST  
OKLAHOMA CITY, OK 73159-7136

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13	50	J	1011		650	SURFACE
INTERMEDIATE	8 5/8	32	J	6409		1000	
PRODUCTION	5 1/2	15.5	J	5467		430	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6535**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5370	ARROW-SET	6385	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: DISP

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

5420

5774

#### Acid Volumes

2,000 GALLONS

#### Fracture Treatments

NONE

Formation Name: OSWEGO

Code: 404OSWG

Class: DISP

#### Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

#### Perforated Intervals

From

To

6166

6242

#### Acid Volumes

2,500 GALLONS

#### Fracture Treatments

NONE

Formation	Top
CHECKERBOARD	5440
1ST OOLITIC	5680
2ND OOLITIC	5790
OSWEGO	6180
PENNSYLVANIAN BASE	6381
SIMPSON DENSE	6381
WILCOX	6466

Were open hole logs run? No

Date last log run: July 25, 2019

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - UIC PERMIT NUMBER 2007880123

### FOR COMMISSION USE ONLY

1145817

Status: Accepted



PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Hanna

WELL NO 1

NAMES OF FORMATIONS	TOP
Checkerboard	5440
1st Oolitic	5680
2nd Oolitic	5790
Oswego	6180
Pennsylvanian base	6281
Simpson Dense	6381
Wilcox	6466

Per original 1002A

FOR COMMISSION USE ONLY

ITC on file ☐ YES ☐ NO

APPROVED ☐ DISAPPROVED ☐

2) Reject Codes

Were open hole logs run? ☐ yes ☒ no

Date last log was run 7/25/2019

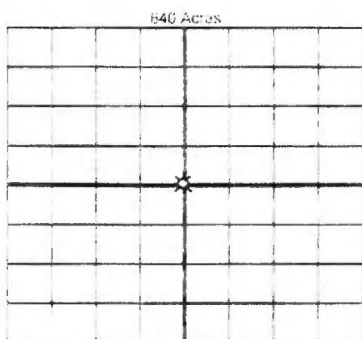
Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no  
If yes, briefly explain below \_\_\_\_\_

Other remarks

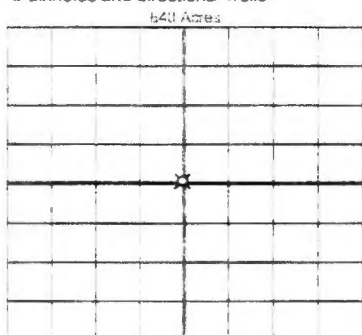
OCC - UIC permit # 2007880123



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees or much. Please note: the horizontal drainhole at its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line