

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251100000

Completion Report

Spud Date: December 03, 2017

OTC Prod. Unit No.: 017223493

Drilling Finished Date: January 08, 2018

Amended

1st Prod Date: May 16, 2018

Amend Reason: OCC CORRECTION - FORMATION CODE

Completion Date: May 16, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHELLY 9H-3106X

Purchaser/Measurer: XEC

Location: CANADIAN 31 11N 8W
NW NE NW NE
270 FNL 1670 FEL of 1/4 SEC
Latitude: 35.391496805 Longitude: -98.08441284
Derrick Elevation: 1387 Ground Elevation: 1365

First Sales Date: 05/16/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686918		671886	
	Commingled	685640		671885	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1500	2500	1001	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	10981	5000	968	8000
PRODUCTION	5 1/2	20	P-110	22755	9000	3254	9368

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22755

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 06, 2018	WOODFORD			84		2573	FLOWING	3986	17/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
663653	640
560154	640
686917	MULTIUNIT

Perforated Intervals

From	To
12743	22709

Acid Volumes

NONE

Fracture Treatments

18,524,485 GALLONS FLUID 24,171,885 POUNDS PROPPANT
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Formation	Top
WOODFORD	12733

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 685640 IS EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 6 TWP: 10N RGE: 8W County: GRADY

SW SW SE SE

150 FSL 1024 FEL of 1/4 SEC

Depth of Deviation: 12040 Radius of Turn: 602 Direction: 179 Total Length: 9769

Measured Total Depth: 22755 True Vertical Depth: 12909 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

1139645

Status: Accepted