

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017252810000

**Completion Report**

Spud Date: October 07, 2019

OTC Prod. Unit No.: 017-225960 | 015-225960

Drilling Finished Date: November 30, 2018

1st Prod Date: July 15, 2019

Completion Date: July 15, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: VICKREY 32-5-11-8 1WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 11N 8W  
 NW NE NE NE  
 275 FNL 450 FEL of 1/4 SEC  
 Latitude: 35.391505 Longitude: -98.062434  
 Derrick Elevation: 1319 Ground Elevation: 1293

First Sales Date: 7/15/2019

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
706460	

Increased Density	
Order No	
685087	
685088	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	1453		745	SURFACE
INTERMEDIATE	7 5/8	29.70	HCP-110	10769		885	316
PRODUCTION	5 1/2	20	P-110	22063		1220	7591

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22122**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 29, 2019	WOODFORD	161	60	3442	21379	1139	FLOWING	3700	28/128	1736

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
659498	640
706459	MULTIUNIT

**Perforated Intervals**

From	To
12635	21995

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

FRAC STAGES 1-28 OA: 23672647 LBS OF 100 MESH + 20925143 GALS OF SLICKWATER

Formation	Top
HOXBAR	7972
COTTAGE GROVE	8950
OSWEGO	9826
VERDIGIRS	10072
PINK	10356
MISSISSIPPI	11941
KINDERHOOK	12318
WOODFORD	12357

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 5 TWP: 10N RGE: 8W County: GRADY

SE NE SE SE

845 FSL 306 FEL of 1/4 SEC

Depth of Deviation: 11797 Radius of Turn: 515 Direction: 180 Total Length: 9516

Measured Total Depth: 22122 True Vertical Depth: 12606 End Pt. Location From Release, Unit or Property Line: 306

**FOR COMMISSION USE ONLY**

1143354

Status: Accepted

**1002A  
 Addendum**

API No.: 35017252810000

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*Citizen Energy III 2/1/20*

320 S BOSTON AVE STE 900  
 TULSA, OK 74103-3729

*Muffinatti:*

*32-11N-08W: 54.5726% 225960 I*  
*05-10N-08W: 45.4274% 225960A I*

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*7/29/19 319 WDFD 3700*

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