

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253830000

Completion Report

Spud Date: February 18, 2019

OTC Prod. Unit No.: 017-225948 | 015-225948

Drilling Finished Date: March 26, 2019

1st Prod Date: July 13, 2019

Completion Date: July 13, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MIDDLEGROUND 32-5-11-8 4WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 11N 8W
 SW NE NE NW
 345 FNL 2225 FWL of 1/4 SEC
 Latitude: 35.391275 Longitude: -97.071059
 Derrick Elevation: 1329 Ground Elevation: 1303

First Sales Date: 07/13/2019

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705765	

Increased Density	
Order No	
694253	
694261	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	997		545	SURFACE
INTERMEDIATE	8 5/8	32	P-110	10939		265	3984
PRODUCTION	5 1/2	23	P-110 CYHP	22982		2425	7382

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23008

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2019	WOODFORD	240	61.4	2336	9733	734	FLOWING	3750	24/128	1459

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
659498	640
705764	MULTIUNIT

Perforated Intervals

From	To
12725	22881

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-31 OA: 18179518 LBS OF 100 MESH + 19178401 GALS OF SLICKWATER

Formation	Top
HOXBAR	7524
COTTAGE GROVE	8972
OSWEGO	9852
VERDIGIRS	10100
PINK	10395
MISSISSIPPI	12003
WOODFORD	12387

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 10N RGE: 8W County: GRADY

SE SW SE SW

65 FSL 1973 FWL of 1/4 SEC

Depth of Deviation: 11983 Radius of Turn: 547 Direction: 180 Total Length: 10166

Measured Total Depth: 23008 True Vertical Depth: 12721 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1143350

Status: Accepted