

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252170000

Completion Report

Spud Date: May 14, 2019

OTC Prod. Unit No.: 093-225625-0-0000

Drilling Finished Date: May 30, 2019

1st Prod Date: June 19, 2019

Completion Date: June 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: LOWELL 2112 1-11H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 11 21N 12W
SW SW SE SE
225 FSL 1115 FEL of 1/4 SEC
Latitude: 36.3047 Longitude: -98.4478
Derrick Elevation: 1254 Ground Elevation: 1229

First Sales Date: 06/19/2019

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
704879	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	116			SURFACE
SURFACE	13 3/8	54.5	J-55	418		367	SURFACE
INTERMEDIATE	9 5/8	36	K-55	812		360	SURFACE
PRODUCTION	7	29	P-110	6991		305	3277

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5524	0	610	6727	12251

Total Depth: 12251

Packer	
Depth	Brand & Type
7419	2 3/8 X 4 1/2 AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2019	MISSISSIPPIAN	258	37	415	1609	393	FLOWING	170	128	92

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
696553	640

Perforated Intervals

From	To
7660	12146

Acid Volumes

25,194 GAL HCL ACID

Fracture Treatments

212,018 BBL FLUID 9,044,844 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	7428

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 21N RGE: 12W County: MAJOR

NW NE NE NE

99 FNL 645 FEL of 1/4 SEC

Depth of Deviation: 6943 Radius of Turn: 523 Direction: 2 Total Length: 4486

Measured Total Depth: 12251 True Vertical Depth: 7324 End Pt. Location From Release, Unit or Property Line: 99

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1143235

Status: Accepted