

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255150001

Completion Report

Spud Date: September 02, 2019

OTC Prod. Unit No.: 017-226527

Drilling Finished Date: November 18, 2019

1st Prod Date: January 03, 2020

Completion Date: December 13, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HEUPEL 2H-22-15

Purchaser/Measurer: ENLINK

Location: CANADIAN 27 14N 8W
NW NE NW NE
295 FNL 1795 FEL of 1/4 SEC
Latitude: 35.66669556 Longitude: -98.03651151
Derrick Elevation: 1265 Ground Elevation: 1239

First Sales Date: 01/03/2020

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711836	

Increased Density	
Order No	
711639	
711640	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	36	J-55	538		310	SURFACE
INTERMEDIATE	7	29	P-110EC	9705		320	6468
PRODUCTION	4.5	13.5	CYP-110	17587		889	9942

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17587

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2020	WOODFORD	230	47	825	3587	986	FLOWING		32/64	551

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
630012	640
711835	MULTIUNIT
629067	640

Perforated Intervals

From	To
10291	17157

Acid Volumes

17,000 GALLONS

Fracture Treatments

16,124,540 POUNDS OF PROPPANT; 365,345 BBLS

Formation	Top
WOODFORD	10003

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: BOTTOM HOLE LOCATION LATITUDE AND LONGITUDE WERE TAKEN FROM THE WELL PLAT PROVIDED IN EXHIBIT #2

Lateral Holes

Sec: 15 TWP: 14N RGE: 8W County: CANADIAN

SW NE NE SE

2112 FSL 472 FEL of 1/4 SEC

Depth of Deviation: 9801 Radius of Turn: 576 Direction: 3 Total Length: 6880

Measured Total Depth: 17587 True Vertical Depth: 9919 End Pt. Location From Release, Unit or Property Line: 472

FOR COMMISSION USE ONLY

1144569

Status: Accepted