

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253850000

Completion Report

Spud Date: February 17, 2019

OTC Prod. Unit No.: 017-225949 | 051-225949

Drilling Finished Date: May 08, 2019

1st Prod Date: July 12, 2019

Completion Date: July 12, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MIDDLEGROUND 32-5-11-8 6MXH

Purchaser/Measurer:

Location: CANADIAN 32 11N 8W
 SW NE NE NW
 345 FNL 2265 FWL of 1/4 SEC
 Latitude: 35.391276 Longitude: -97.070925
 Derrick Elevation: 1329 Ground Elevation: 1303

First Sales Date:

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
705763	

Increased Density	
Order No	
694253	
694261	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	1009		545	SURFACE
INTERMEDIATE	8 5/8	32	P-110 HSCY	10935		265	5497
PRODUCTION	5 1/2	23	P-110 CYHP	22764		2300	7986

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22973

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2019	MISSISSIPPIAN	225	61.4	5590	24844	1032	FLOWING	3950	30/128	1775

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
659498	640
705762	MULTIUNIT

Perforated Intervals

From	To
12695	22681

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-31 OA: 13268603 LBS OF 100 MESH + 4955060 LBS OF 40/70 MESH + 17960174 GALS OF SLICKWATER

Formation	Top
HOXBAR	7492
COTTAGE GROVE	8982
OWEGO	9849
VERDIGIRS	10089
PINK	10376
MISSISSIPPIAN	11900

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 10N RGE: 8W County: GRADY

SW SW SW SE

66 FSL 2528 FEL of 1/4 SEC

Depth of Deviation: 11934 Radius of Turn: 397 Direction: 180 Total Length: 10414

Measured Total Depth: 22973 True Vertical Depth: 12607 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1143338

Status: Accepted

7/1/20
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
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Form 1002A

**1002A
 Addendum**

API No.: 35017253850000

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OTC Prod. Unit No.: 017-225949 | ~~05-10N-08W~~

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Operator: ~~ROAN RESOURCES LLC~~ 24427

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Multi-wait!

32-11N-08W: 51,0715% 225949 I
 05-10N-08W: 48,9285% 225949A I

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X	Single Zone
	Multiple Zone
	Commingled

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705763	

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Initial Test Data

8/7/19 359MSSP 3950

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Code: 359MSSP

Class: GAS

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705762	MULTIUNIT

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