

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017253820000

Completion Report

Spud Date: February 10, 2019

OTC Prod. Unit No.: 017-225961 | 051-22596

Drilling Finished Date: May 09, 2019

1st Prod Date: July 15, 2019

Completion Date: July 15, 2019

Drill Type: HORIZONTAL HOLE

Well Name: VICKREY 32-5-11-8 3WXH

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 11N 8W
 NW NE NE NE
 275 FNL 490 FEL of 1/4 SEC
 Latitude: 35.391506 Longitude: -98.062434
 Derrick Elevation: 1319 Ground Elevation: 1293

First Sales Date: 07/15/2019

Operator: ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
708220	

Increased Density	
Order No	
694253	
694261	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.50	J-55	979		550	SURFACE
INTERMEDIATE	8 5/8	32	P-110	10914		335	5358
PRODUCTION	5 1/2	23	P-110 CYHP	23001		2010	9086

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23048

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 02, 2019	WOODFORD	137	60	3168	23124	1658	FLOWING	3650	26/64	2227

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
659498	640
708219	MULTIUNIT

Perforated Intervals

From	To
12770	22931

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-31 OA: 25266847 LBS OF 100 MESH + 21107202 GALS OF SLICK WATER

Formation	Top
HOXBAR	7579
COTTAGE GROVE	9064
OSWEGO	9938
VERDIGIRS	10195
PINK	10474
MISSISSIPPI	12063
KINDERHOOK	12471
WOODFORD	12517

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 10N RGE: 8W County: GRADY

SW SE SW SE

61 FSL 1803 FEL of 1/4 SEC

Depth of Deviation: 11940 Radius of Turn: 650 Direction: 180 Total Length: 10086

Measured Total Depth: 23048 True Vertical Depth: 12667 End Pt. Location From Release, Unit or Property Line: 61

FOR COMMISSION USE ONLY

1143359

Status: Accepted

7/1/20
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
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Form 1002A

**1002A
 Addendum**

API No.: 35017253820000

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Operator: Citizen Energy III 24120
 ROAN RESOURCES LLC 24127

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Multiquart:

32-11N-08W: 50,224% 225961 I

05-10N-08W: 49,778% 225961A I

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X	Single Zone	Order No		Order No	
	Multiple Zone	708220		694253	
	Commingled			694261	

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Initial Test Data

8/2/19 319 WDFD 8650

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