

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242600001

Completion Report

Spud Date: May 29, 2018

OTC Prod. Unit No.: 051-225395-0-0000

Drilling Finished Date: July 17, 2018

1st Prod Date: April 20, 2019

Completion Date: April 20, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JEANNIE 4-27X34H

Purchaser/Measurer:

Location: GRADY 27 5N 6W
NE SE NE SW
1721 FSL 2445 FWL of 1/4 SEC
Latitude: 34.874269 Longitude: -97.8207599
Derrick Elevation: 0 Ground Elevation: 1123

First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
669161	

Increased Density	
Order No	
668987	
676188	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30		J-55	100			
SURFACE	13 5/8		J-55	1489		785	SURFACE
INTERMEDIATE	9 5/8		P-110	12559		800	8047
PRODUCTION	5 1/2		P-110	21760		2025	9905

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21770

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2019	WOODFORD	558	56	15372	27548	1621	FLOWING	4510	34/64	

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
456941	640
446322	640
669358	MULTIUNIT

Perforated Intervals	
From	To
15252	21619

Acid Volumes	
1,440 BARRELS ACID	

Fracture Treatments	
359,801 BARRELS WATER, 19,384,499 POUNDS SAND	

Formation	Top
WOODFORD	14956

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 34 TWP: 5N RGE: 6W County: GRADY SW SE SE SW 61 FSL 2306 FEL of 1/4 SEC Depth of Deviation: 14629 Radius of Turn: 382 Direction: 180 Total Length: 6541 Measured Total Depth: 21770 True Vertical Depth: 15229 End Pt. Location From Release, Unit or Property Line: 61

FOR COMMISSION USE ONLY	
Status: Accepted	1143336

API NO. 051-24260
OTC PROD. UNIT NO. 051-225395

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

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JUL 01 2019
Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

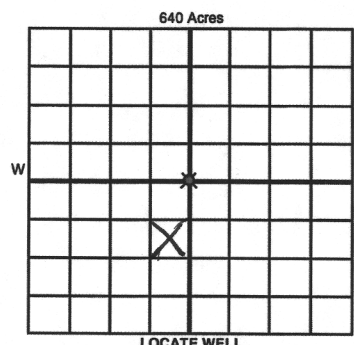
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	27	TWP	5N	RGE	6W
LEASE NAME	Jeannie						
NE 1/4 SE 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC		1721	WELL NO.	4-27X34H		
ELEVATION	Ground	1123	Latitude (if known)	34.874269			
Derrick FL				Longitude (if known)	-97.8207599		
OPERATOR NAME	Gulfport MidCon			OTC / OCC OPERATOR NO.	24020		
ADDRESS	3001 Quail Springs Parkway						
CITY	Oklahoma City	STATE	OK	ZIP	73134		

SPUD DATE	5/29/2018
DRLG FINISHED DATE	7/17/2018
DATE OF WELL COMPLETION	4/20/2019
1st PROD DATE	4/20/2019
RECOMP DATE	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	669161
INCREASED DENSITY ORDER NO.	668987/676188

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	30		J55	100			
SURFACE	13 5/8		J55	1,489		785	Surface
INTERMEDIATE	9 5/8		P110	12,559		800	4,512
PRODUCTION	5 1/2		P110	21,760		2,025	11,855
LINER							
						TOTAL DEPTH	21,770

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford					
SPACING & SPACING ORDER NUMBER	640/#456941	MU#669358	446322 (640)				Reported to FracFocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS						
PERFORATED INTERVALS	15,252-21,619						
ACID/VOLUME	1,440 bbls Acid						
FRACTURE TREATMENT (Fluids/Prop Amounts)	359,801 bbls Water						
	19,384,499 lbs Sand						

Min Gas Allowable (165:10-17-7) _____ Gas Purchaser/Measurer _____
OR _____ First Sales Date _____
Oil Allowable (165:10-13-3) _____

INITIAL TEST DATA

INITIAL TEST DATE	5/25/2019					
OIL-BBL/DAY	558					
OIL-GRAVITY (API)	56					
GAS-MCF/DAY	15,372					
GAS-OIL RATIO CU FT/BBL	27,548					
WATER-BBL/DAY	1,621					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	4,510					
CHOKE SIZE	34/64					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Monica Pickens
SIGNATURE
3001 Quail Springs Parkway
ADDRESS
OKC
CITY
OK
STATE
73134
ZIP
6/21/2019
DATE
252-4703
PHONE NUMBER
mpickens@gulfportenergy.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

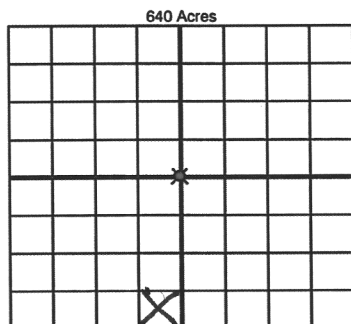
NAMES OF FORMATIONS	TOP
Woodford	14,956

LEASE NAME Jeannie WELL NO. 4-27X34H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	_____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

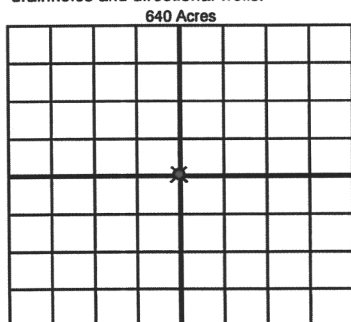
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
34	5N	6W	Grady
Spot Location	SE 1/4	SE 1/4	SW 1/4
Depth of Deviation	14,629	Radius of Turn	382
Measured Total Depth	21,770	True Vertical Depth	15,229
Feet From 1/4 Sec Lines		FSL	61
Direction		180 185	
Total Length		6,541	
BHL From Lease, Unit, or Property Line:		61	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

201704400

Gulfport Well Location Plat As-DrilledS.H.L. Sec. 27-5N-6W I.M.
B.H.L. Sec. 34-5N-6W I.M.

Operator: GULFPORT MIDCON, LLC
 Lease Name and No.: JEANNIE #4-27X34H
 Footage: 1721' FSL - 2444' FWL PAD ELEVATION: 1125'
 Section: 27 Township: 5N Range: 6W I.M.
 County: Grady State of Oklahoma
 Terrain at Loc.: Location fell on an existing pad.



0 600 1200 1800
 1"=1320'

GPS DATUM
 NAD 27
 OK SOUTH ZONE

Surface Hole Loc.:

Lat: 34°52'27.37"N
 Lon: 97°49'14.74"W
 Lat: 34.87426900
 Lon: -97.82075991
 X: 2053763
 Y: 560816

Last Perf:

Lat: 34°52'22.95"N
 Lon: 97°49'17.13"W
 Lat: 34.87304101
 Lon: -97.82142419
 X: 2053565
 Y: 560368

Section Crossing:

Lat: 34°52'10.34"N
 Lon: 97°49'16.94"W
 Lat: 34.86953648
 Lon: -97.82137142
 X: 2053583
 Y: 559094

First Perf:

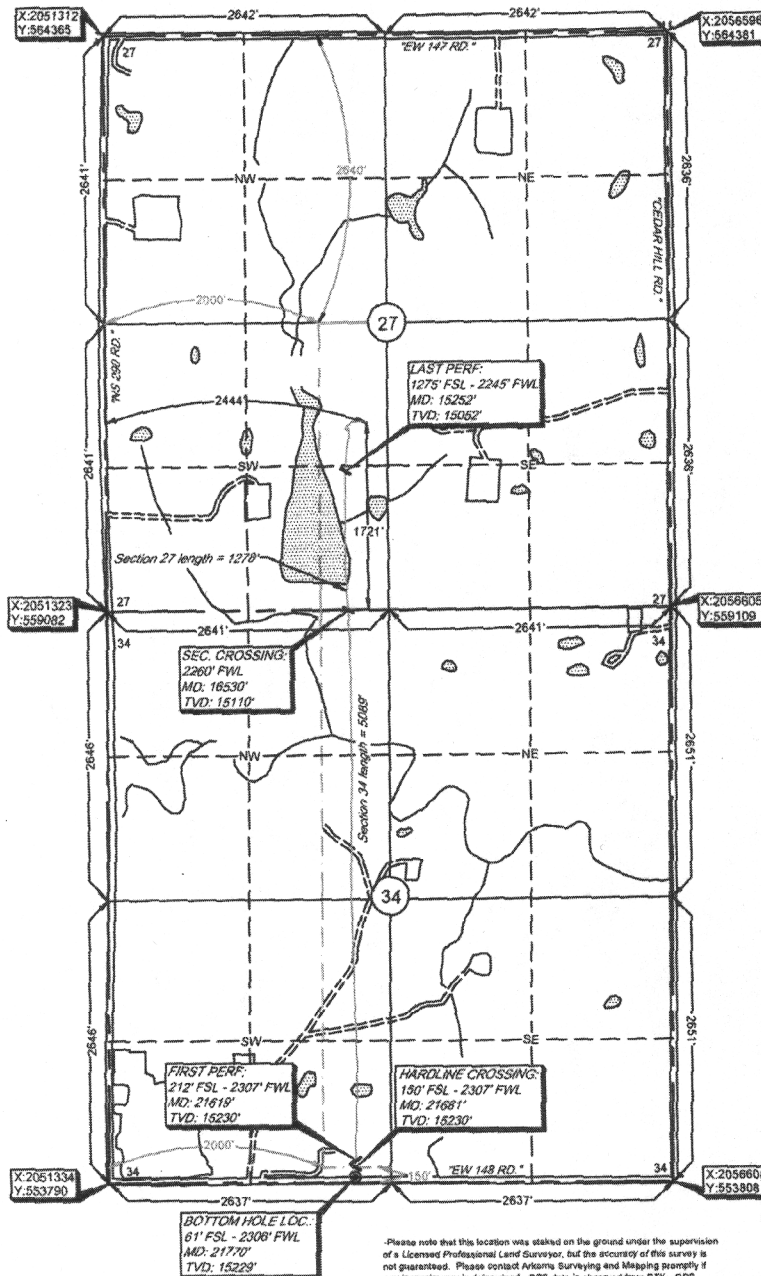
Lat: 34°51'20.05"N
 Lon: 97°49'16.34"W
 Lat: 34.85556855
 Lon: -97.82120694
 X: 2053641
 Y: 554010

Hardline Crossing:

Lat: 34°51'19.44"N
 Lon: 97°49'16.35"W
 Lat: 34.85539929
 Lon: -97.82120881
 X: 2053641
 Y: 553948

Bottom Hole Loc.:

Lat: 34°51'18.55"N
 Lon: 97°49'16.36"W
 Lat: 34.85515368
 Lon: -97.82121153
 X: 2053640
 Y: 553859



Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

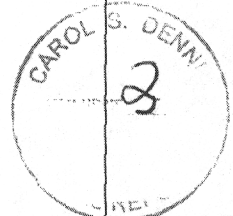
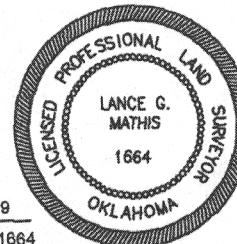
Survey and plat by:
 Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74578
 Ph. 918-465-5711 Fax 918-465-5030
 Certificate of Authorization No. 5348
 Expires June 30, 2020

Invoice #6642-C-B-AD
 Date Staked: 02/23/18 By: H.S.
 Date Drawn: 02/27/18 By: J.D.
 Issued As-Drilled: 11/27/18 By: J.H.
 Added Perfs: 04/25/19 By: R.S.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis 04/25/19
 LANCE G. MATHIS OK LPLS 1664



MAY 13 2019

TEST: ☒ INITIAL
☐ ANNUAL
☐ RETEST

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

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Form 1016
Rev. 2018

OCT 15 2019

BACK PRESSURE TEST FOR NATURAL GAS WELLS

OAC 165:10-17-6

Oklahoma Corporation
Commission

DATE OF TEST:

8/9/2019

DATE OF 1ST SALES: 5/20/2019

Operator Gulfport Midcon, LLC				Operator # 24020	
Address 3001 Quail Springs Parkway			City Oklahoma City	ST OK	ZIP 73134
E-mail mpickens@gulfportenergy.com		Ph 405-252-4703	Fax 405-252-4901	Well Name/# Jeannie 4-27X34H	
Gas Volumes to be Reported to OCC by: Gulfport MidCon			Gas Volume Reporter # 24020	API # 051-24260	
Producing Zone Woodford 319 W DFDL			OTC Lease # 051-225395A		
Surface Location NE 1/4 SE 1/4 NE 1/4 SW 1/4			Sec 27	Twp 05N	Rge 06W
Zone Location (if different) 1/4 1/4 1/4 1/4			Sec	Twp	Rge
Field SCOOP			Spacing Size 640		

COMPLETION: ☒ Single ☐ Multiple Zone ☐ Commingled ☐ Recompletion Date of Completion 05/17/19

Total Depth 21760	Plug Back Depth	Packer Set Depth	Elevation 1112
Csg Size 5.5	WT 23 d 4.67	Depth Set 21760	Perfs. 15252-21432
Tbg Size	WT d	Depth Set	Perfs.
Prod. Thru Casing	Res. Temp. F 258 @ 18342	Mean Grd. Temp. F 60	Atm. Press. PSIA 14.4
L 18342 H 18342 G _g .7088 %CO ₂ .667 %N ₂ .623 H ₂ S(ppm)	Prover	Meter Run X	Taps Flange

SHUT-IN DATA		FLOW DATA						TUBING DATA		CASING DATA		BHP DATA		FLOW (HRS)
PRESS	(HRS)	PROVER			DIFF			PRESS (PSIG)	TEMP (F)	PRESS (PSIG)	TEMP (F)	PRESS (PSIG)	TEMP (F)	
		LINE SIZE	X	ORIFICE SIZE	PRESS (PSIG)	(INCHES) (ROOTS)	TEMP (F)							
3550	24	4.026		2.5	824	65	89			2726	80			24

RATE OF FLOW CALCULATIONS

COEFFICIENT (24 HOUR)	$\sqrt{h_w P_m}$	PRESSURE P _m	FLOW TEMP. FACTOR F _t	GRAVITY FACTOR F _g	SUPER COMPRESS FACTOR F _{pv}	RATE OF FLOW (Q) MCFD
33.48	233.4438	838.4	.9732	1.1878	1.0867	9818

P _r	TEMP. R	T _r	Z
1.2567	548.7	1.4071	.8468

Gas/Liquid Hydrocarbon Ratio 35.06 MCF/BBL	
API Gravity of Liquid Hydrocarbons 60 Deg.	
Specific Gravity Separator Gas .7088	Specific Gravity Flowing Fluid .7874
Critical Pressure 667.15 PSIA	Critical Pressure 663.96 PSIA
Critical Temperature 389.93 R	Critical Temperature 414.02 R

P_c 3564.4 (PSIA) P_c² 12704.95

P _w	P _w ²	P _c ² - P _w ²
2740.4	7509.79	5195.16

Multifault! Sec. 27: 20% 225395 I
 Sec. 34: 80% 225395A I

$$\frac{P_c^2}{P_c^2 - P_w^2} = \frac{2.4455}{(Not to exceed 5.263)}$$

$$\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 2.1385 \quad \text{WHAOF=Q}$$

$$\frac{P_c^2}{P_c^2 - P_w^2} = \frac{20996}{(21187)}$$

Calculated wellhead open flow 20996 MCFD @ 14.65	Angle of Slope .850
--	---------------------

Remarks Oil Produced 280 BBLS Water Produced 233 BBLS

RECEIVED

AUG 23 2019

Oklahoma Corporation
Commission

Approved by Commission: Conducted by: Steve Airington Calculated by: Thurmond McGlothlin

WITNESSED - OCC FIELD STAFF: Y ☐ N ☐ NAME: (over) DATE: 8/15/19

EZ
EZ

RR

IF THE ALLOWABLE FOR THIS WELL HAS BEEN ADJUSTED BY COMMISSION ORDER, PLEASE GIVE THE ORDER NUMBER(S) IN ONE OR MORE OF THE CATEGORIES BELOW:

INCREASED DENSITY 662898/663021 LOCATION EXCEPTION * 661321

COMMINGLING _____ MULTIPLE ZONE _____

SEPARATE OR SPECIAL ALLOWABLE * 675446 (Secs. 27 + 34)

OTHER PENALTY ORDER(S) * Multifund FO: 702908

* FOR THESE ORDER TYPES, PLEASE DESCRIBE ALLOWABLES AND/OR PENALTIES:

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Don Tew Manager

SIGNATURE _____ TITLE _____

Thurmond McGlothlin 08/13/19 580-256-9849

COMPANY _____ DATE _____ PHONE NO. _____

- Pc SHUT-IN PRESSURE, PSIA (LENGTH OF SHUT-IN MINIMUM OF 24 HOURS).
- Pw STATIC COLUMN WELLHEAD PRESSURE CORRESPONDING TO THE FLOWING WELLHEAD PRESSURE, PSIA (TO BE RECORDED AT END OF EACH FLOW RATE.) THE VALUE OF Pw SHOULD NOT EXCEED 90% OF Pc.
- Gg SPECIFIC GRAVITY OF SEPARATOR GAS (AIR = 1.000).
- L LENGTH OF THE FLOW STRING FROM THE MIDDLE OF THE PRODUCING FORMATION TO THE PRESSURE POINT AT WELLHEAD, FEET.
- H VERTICAL DEPTH CORRESPONDING TO L, FEET.
- Q 24 HOUR RATE OF FLOW, MCF/D.
- d INSIDE DIAMETER, INCHES.
- R DEGREES, RANKINE (DEGREES FAHRENHEIT ABSOLUTE).
- Pr REDUCED PRESSURE, DIMENSIONLESS.
- Tr REDUCED TEMPERATURE, DIMENSIONLESS.
- Z COMPRESSIBILITY FACTOR, DIMENSIONLESS.