

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073264740000

Completion Report

Spud Date: March 18, 2019

OTC Prod. Unit No.: 073-225515-0-0000

Drilling Finished Date: March 28, 2019

1st Prod Date: April 29, 2019

Completion Date: April 27, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: OLTMANNS 26-18-5 1H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 35 18N 5W
SE NE NW NE
438 FNL 1545 FEL of 1/4 SEC
Latitude: 35.99897848 Longitude: -97.69840075
Derrick Elevation: 1156 Ground Elevation: 1131

First Sales Date: 05/01/2019

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	698743		N/A	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1491		725	SURFACE
PRODUCTION	7	26	P-110EC	6558		325	3500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110EC	5423	0	480	6309	11732

Total Depth: 11734

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2019	OSWEGO	191	42.77	501	2623	90	PUMPING			67

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
694325	480

Perforated Intervals

From	To
6526	11621

Acid Volumes

42,500 GALLONS ACID

Fracture Treatments

10,177,619 BARRELS FLUIDS, 3,340,876 POUNDS PROPPANT
--

Formation	Top
OSWEGO	6436

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS COMPLETED IN AN IRREGULAR 480 ACRE UNIT COMPRISING THE NW/4 AND THE S/2 SECTION 35-18N-5W.

Lateral Holes

Sec: 26 TWP: 18N RGE: 5W County: KINGFISHER

NE NW NE NW

238 FNL 696 FEL of 1/4 SEC

Depth of Deviation: 5237 Radius of Turn: 843 Direction: 1 Total Length: 5173

Measured Total Depth: 11734 True Vertical Depth: 6080 End Pt. Location From Release, Unit or Property Line: 696

FOR COMMISSION USE ONLY

1143320

Status: Accepted

API NO. 073-26474
OTC PROD. UNIT NO. 073-225515

PLEASE TYPE OR USE BLACK INK ONLY
NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Form 1002A
Rev. 2009

RECEIVED

JUN 28 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED
Reason Amended

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
If directional or horizontal, see reverse for bottom hole location.

COMPLETION REPORT

COUNTY Kingfisher SEC 35 17N 18N RGE 5W
LEASE NAME Oltmanns 26-18-5 WELL NO. 438 1H
SHL FNL FEL OF 1/4 SEC 1,545
ELEVATION Derrick Fl 1,156 Ground 1,131 Latitude (if Known) 35.99897048 Longitude (if Known) -97.69840075
OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441
ADDRESS P.O. BOX 18496
CITY OKLAHOMA CITY STATE OK ZIP 73154

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 695001 (10)
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1,491		725	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P-110EC	6,558		325	3,500
LINER	4-1/2"	13.50#	P-110EC	6,309-11,732		480	6,309
TOTAL DEPTH							11,734

PACKER @ BRAND & TYPE
PACKER @ BRAND & TYPE
PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE
PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Oswego
SPACING & SPACING 480
ORDER NUMBER 694325
CLASS: Oil, Gas, Dry, Inj. Oil
Disp, Comm Disp, Svc
PERFORATED INTERVALS 6,526 - 11,621
ACID/VOLUME 42,500 gals acid
FRACTURE TREATMENT (Fluids/Prop Amounts) 10,177,619 bbls fluids
3,340,876# proppant

Reported to
Frac Focus

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Chesapeake Operating, L.L.C.
☒ OR 1st Sales Date 5/1/2019

INITIAL TEST DATA

INITIAL TEST DATE 6/13/2019
OIL-BBL/DAY 191
OIL-GRAVITY (API) 42.77
GAS-MCF/DAY 501
GAS-OIL RATIO CU FT/BBL 2,623
WATER-BBL/DAY 90
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE 67

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Juanita Cooper
SIGNATURE JUANITA COOPER - REGULATORY SPECIALIST
P.O. BOX 18496 OKLAHOMA CITY OK 73154
ADDRESS CITY STATE ZIP
6/27/2019
DATE
405-848-8000
PHONE NUMBER
juanita.cooper@chk.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Oltmanns 26-18-5

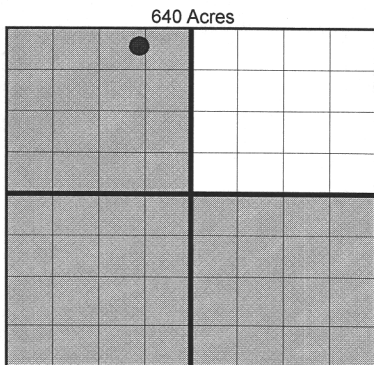
WELL NO. 1H

NAMES OF FORMATIONS	TOP
Oswego	6,436

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/>
Date Last log was run	N/A
Was CO ₂ encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
Was H ₂ S encountered?	yes <input checked="" type="checkbox"/> no <input type="checkbox"/> at what depths?
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain.	

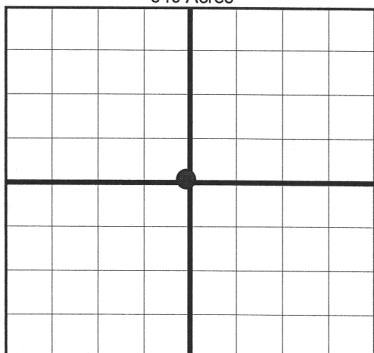
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
26	18N	5W	Kingfisher
Spot Location	NE 1/4	NW 1/4	NE 1/4
Depth of Deviation	5,237	Radius of Turn	843
Measured Total Depth	11,734	True Vertical Depth	6,080
Feet From 1/4 Sec Lines	FNL 238	FEL 696	Total Length 5,173
BHL From Lease, Unit, or Property Line: 696			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

CHESAPEAKE ENERGY

OPERATOR: CHESAPEAKE OPERATING, LLC

LEASE NAME: OLTMANNS 26-18-5

WELL NO. 1H

STAKED DATE: 2/21/19

GROUND ELEVATION: 1130.79 GR. AT STAKE

SURFACE HOLE FOOTAGE: 438' FNL - 1545' FEL

SECTION: 35 TOWNSHIP: 18N RANGE: 5W

KINGFISHER COUNTY, STATE: OK

BOTTOM HOLE: 26-18N-5W-1M

BOTTOM HOLE FOOTAGE: 238' FNL - 696' FEL

BOTTOM PERF FOOTAGE: 351' FNL - 699' FEL

TOP PERF FOOTAGE: 339' FSL - 1807' FEL

PENETRATION POINT FOOTAGE: 256' FSL - 1777' FEL

ACCESSIBILITY TO LOCATION: FROM NORTH LINE

TOPOGRAPHY & VEGETATION: LOCATION FELL ON THE NORTH EDGE OF A FIELD.

DISTANCE & DIRECTION FROM HWY JCT OR TOWN:
FROM THE TOWN OF DOVER, GO N. 1.25 MILES TO
E0700 RD., GO EAST 11.75 MI. PAD IS ON S. SIDE OF
ROAD.

SURFACE HOLE DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2089215.3

Y: 363774.1

GPS DATUM: NAD27

LAT: 35.99897848

LONG: -97.69840075

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2057616.2

Y: 363798.3

GPS DATUM: NAD83

LAT: 35.99901952

LONG: -97.69872843

TOP PERF DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2088949.7

Y: 364550.4

GPS DATUM: NAD27

LAT: 36.00111336

LONG: -97.69929054

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2057350.6

Y: 364574.6

GPS DATUM: NAD83

LAT: 36.00115434

LONG: -97.69961827

MD: 6526'

BOTTOM HOLE DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2087387.1

Y: 369264

GPS DATUM: NAD27

LAT: 36.0140757

LONG: -97.7045246

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2055788

Y: 369288.2

GPS DATUM: NAD83

LAT: 36.01411639

LONG: -97.70485257

MD: 11734'

AS-DRILLED INFORMATION PROVIDED BY OPERATOR LISTED.

PENETRATION POINT DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2088980.2

Y: 364467.5

GPS DATUM: NAD27

LAT: 36.00088541

LONG: -97.69918834

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2057381.1

Y: 364491.7

GPS DATUM: NAD83

LAT: 36.00092641

LONG: -97.69951606

MD: 6436'

BOTTOM PERF DATA

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD27

X: 2087385.6

Y: 369151.1

GPS DATUM: NAD27

LAT: 36.01376534

LONG: -97.70453087

STATE PLANE COORDINATES:

ZONE: OK-NORTH NAD83

X: 2055786.5

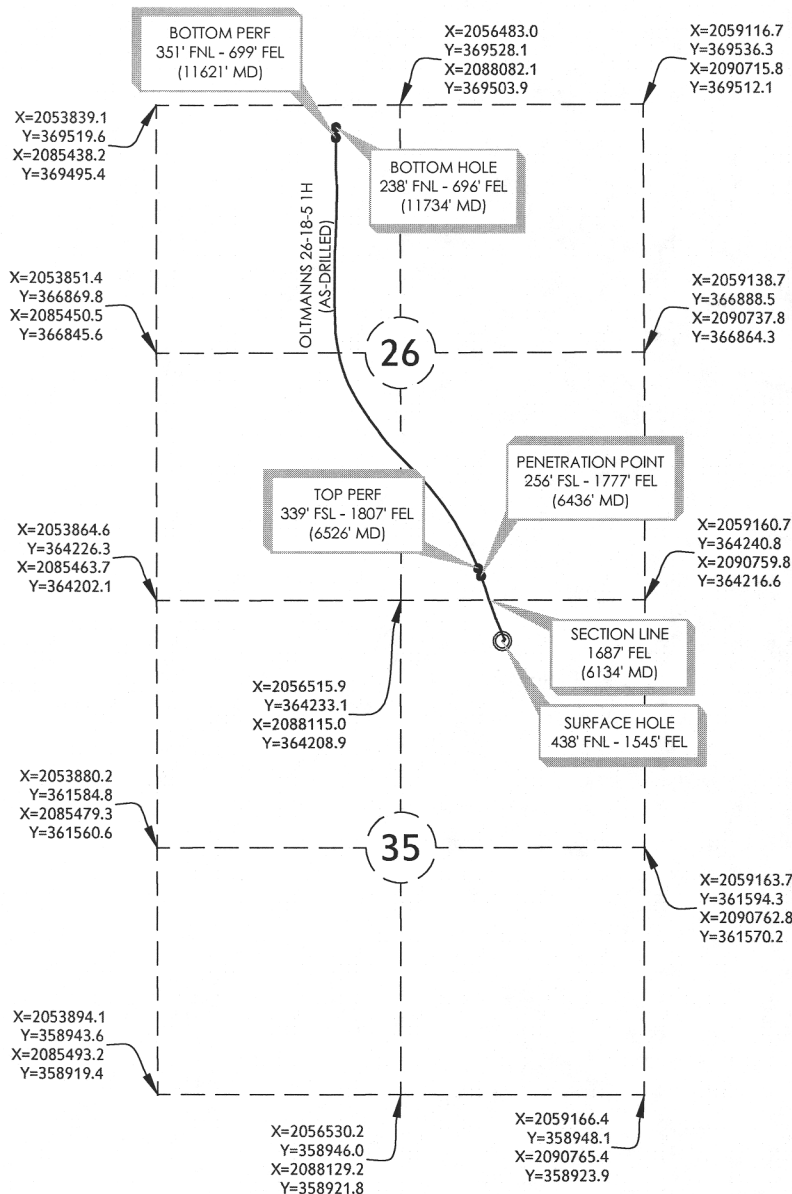
Y: 369175.3

GPS DATUM: NAD83

LAT: 36.01380604

LONG: -97.70485884

MD: 11621'



OLTMANNS 26-18-5 1H

PART OF THE NE/4 OF
SECTION 35, 18N, 5W
AS-DRILLED EXHIBIT
KINGFISHER COUNTY, OKLAHOMA



300 Pointe Parkway Blvd
Yukon, OK 73099
405.787.6270 t 405.787.6276 f
www.craftontull.com

Crafton Tull

SURVEYING
CERTIFICATE OF AUTHORIZATION:
CA 973 (PE/LS) EXPIRES 6/30/2020

SCALE: 1" = 2000'
PLOT DATE: 05-08-2019

DRAWING: 17601133-AD-WELL
DRAWN BY: DW

SHEET NO.: 1 OF 1